


NEW MEXICO OIL CONSERVATION COMMISSION  
APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR <b>Truckers Water Company</b>		ADDRESS <b>P. O. Box 1196, Eunice, New Mexico 88231</b>	
LEASE NAME <b>State WM "E"</b>	WELL NO. <b>2</b>	FIELD <b>Goodwin Abo</b>	COUNTY <b>Lea</b>
LOCATION UNIT LETTER <b>D</b> ; WELL IS LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>31</b> TOWNSHIP <b>18South</b> RANGE <b>37 East</b> NMPM.			

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
SURFACE CASING					
<b>J-55</b>	<b>20#</b>	<b>10 3/4</b>	<b>332</b>	<b>300</b>	<b>Surface</b>
INTERMEDIATE					
<b>J-55</b>	<b>26.4#</b>	<b>7 5/8</b>	<b>2,965</b>	<b>1,250</b>	<b>Survey</b>
LONG STRING					
<b>J-55</b>	<b>17#</b>	<b>5 1/2</b>	<b>7,459</b>	<b>350</b>	<b>2,851</b>
TUBING <b>None</b>					
NAME OF PROPOSED INJECTION FORMATION <b>San Andres, Delaware Sand, Bone Springs and Clearfork</b>			TOP OF FORMATION <b>4,478</b>		BOTTOM OF FORMATION <b>7,459</b>
IS INJECTION THROUGH TUBING, CASING, OR ANNULUS? <b>Proposed through tubing</b>			PERFORATIONS OR OPEN HOLES, PROPOSED INTERVAL(S) OF INJECTION <b>perforations 4,460 - 6,900'</b>		
IS THIS A NEW WELL DRILLED FOR DISPOSAL? <b>No</b>			IF ANSWER IS NO, FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED? <b>Oil</b>		HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE? <b>Yes</b>
LIST ALL SUCH PERFORATED INTERVALS AND SACKS OF CEMENT USED TO SEAL OFF OR SQUEEZE EACH <b>Not perforated at present pending approval by the commission</b>					
DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA <b>250</b>		DEPTH OF BOTTOM OF NEXT HIGHER OIL OR GAS ZONE IN THIS AREA <b>3,724</b>		DEPTH OF TOP OF NEXT LOWER OIL OR GAS ZONE IN THIS AREA <b>7,459</b>	
ANTICIPATED DAILY INJECTION VOLUME (BBL/S.) <b>500</b>	MINIMUM <b>2,000</b>	MAXIMUM <b>2,000</b>	OPEN OR CLOSED TYPE SYSTEM <b>Closed</b>	IS INJECTION TO BE BY GRAVITY OR PRESSURE? <b>Gravity</b>	APPROX. PRESSURE (PSI) <b>None</b>
ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MINERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC, STOCK, IRRIGATION, OR OTHER GENERAL USE - <b>Yes</b>			NATURAL WATER IN DISPOSAL ZONE <b>Yes</b>		ARE WATER ANALYSES ATTACHED? <b>No</b>
NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, IF STATE OR FEDERAL LAND) <b>Charles D. Blakey St. Rt. "H" Box 845 Hobbs, New Mexico</b>					
LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF (1/2) MILE OF THIS INJECTION WELL					
<b>Continental Oil Company P. O. Box 460 Hobbs, New Mexico 88240</b>					
<b>Phillips Petroleum Company Phillips Building Odessa, Texas 79761</b>					
<b>Marathon Oil Company P. O. Box 552 Midland, Texas 79701</b>					
<b>Gulf Oil Corporation P. O. Box 670 Hobbs, New Mexico 88240</b>					
HAVE COPIES OF THIS APPLICATION BEEN SENT TO EACH OF THE FOLLOWING? <b>Yes</b>		SURFACE OWNER <b>Yes</b>		EACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL <b>Yes</b>	
ARE THE FOLLOWING ITEMS ATTACHED TO THIS APPLICATION (SEE RULE 701-B) <b>Yes</b>		PLAT OF AREA <b>Yes</b>		ELECTRICAL LOG <b>No</b>	
				DIAGRAMMATIC SKETCH OF WELL <b>Yes</b>	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 **Vice-President** **3-30-77**  
(Signature) (Title) (Date)

NOTE: Should waivers from the surface owner and all operators within one-half mile of the proposed injection well not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.

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