

32-025-20027

COUNTY Lea FIELD Undesignated STATE N.M. NO. _____
 OPR Amerada Petroleum Corporation MAP _____
 NO 2 LSE State WM "E"
 SEC 31 T. 18S BLK 37E SUR. _____ CO-ORD. _____
 LOC. 660' fr N & W Lines of Sec.

MI. FROM CLASS. EL. 3749
 SPUD 7-3-63 COMP 8-8-63 FORMATION DATUM FORMATION DATUM
 TRT. 500 gals MA LOG:
 CSG. & SX. Anhy 1530
10 3/4" 332' 300 T/Salt 1633
7 5/8" 2965' 1250 Yates 2799
5 1/2" lnr 2851-7459' 500 Queen 3724
Penr 3883
 TBG. DEPTH SIZE Del Sd 4980
 LOGS EL GR RA IND HC A Abo Rf 7255
TD 7460' PB 7455'

PROD INT. (DAILY RATE) BS&W GH GOR GTY C. P. T. P. HRS. TEST
7354-7449' Flo. 375 BOPD 0 20/64" 433 43.6 300# 3 hr
(Abo) test of 46 bbls oil

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CONT. Noble Drlg. Co. PROP DEPTH 7500' TYPE _____
 DATE _____

F.R. 7-5-63, Abo. Oper's Elev. 3749' DF
 Contractor - Noble Drlg. Co., PD 7500'
 7-8-63 TD 2965', anhy. & dolo., WOC.
 7-15-63 Drlg. 5187' ls.
 7-22-63 Drlg. 6467' ls.
 7-29-63 Drlg. 6963' dolo. & sd.
 8-5-63 TD 7460', PB 7455', prep to perf.
 DST 7294-7356', open 2 hrs, GTS 4" @ TSTM, rev out
 1118' free oil, (gravity 39.8), + 1397' MCO (50%
 oil), no formation wtr, FP 87-521#, 90" FSIP 1903#.
 8-12-63 TD 7460', PB 7455', COMPLETED.
 Perf 1 shot @ 7354', 7360', 7364', 7369', 7375',
 7382', 7385', 7404', 7414', 7421', 7428', 7437',
 7441' & 7449', treated 500 gals mud acid.
 Sample Top: Abo Reef 7250'.

7250
 7449
 3501