MUMBER OF COP .8 RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR

W MEXICO OIL CONSERVATIF COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWARLE

New	١	٨	e	11		
Risk year	ø	Ē	ä	ż	è	į

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN Par American Petroleum Corporal	(Place)	June 3, 1963
ram American Petroleum Corporat	ULOWARLE FOR A WELL KNOWN AS:	(Date)
(C		24 1/2 25 1/2
(Company or Operator)	(Lease)	
Unit Letter	185 , R 331, NMPM.,	(Gostin-Abe) Poo
	v. Date Spudded 2-26-63 Date Drilling Oc	
	on	
D C B A Top O	Pay 8735 Name of Prod. Form.	Abo
PRODUC	NG INTERVAL -	
F G H	tions 8735-581, 8762-781 1/2 197	
Open F	leShoe	Depth Tubing 8796
	L TEST -	
L K J I Natura	Prod. Test:bbls.oil,bbls water in	Chokehrs,min. Size_
Test /	ter Acid or Fracture Treatment (after recovery of volume	e of oil equal to volume of
M N O P	l used): 87 bbls.oil, 18 bbls water in 2	Choke hrs, min. Size
GAS WE	L TEST -	
1654.3 FM. x 6601 PML Natura	Prod. Test: MCF/Day; Hours flowed	Choke Size
(1001/196)	of Testing (pitot, back pressure, etc.):	
Size Feet Sam	ter Acid or Fracture Treatment:MCF/	
	izeMethod cf Testing:	
8-5/8" 3,002" 300 Acid o	Fracture Treatment (Give amounts of materials used, suc	n as acid, water, oil, and
4-1/2" 8,804' 1,150 Casing Press.	Tubing Date first new Press. oil run to tanks	22-63
Gil T-	nsporter Texas-New Mexico Piveline Comp	
Amela	nsporter Phillips Petrology Company	
emarks:	isporter	

DEVIATION SERVICE

6220 3-1/4 6550 2-1/4 6670 3-1/2 7195 3-3/4 7415 4 7575 3-3/4 7600 4-1/2 8035 4-1/2 8175 5 8245 5-1/2 8360 5-1/2 8425 6-1/4 8570 6 8640 5-1/2 8700 5-1/2		MG 444 077
8245 8360 5-1/2 8425 6-1/4 8570 6640 5-1/2 8700 5-1/2	318 445 1860 1530 1618 2070 2560 2800 3360 3760 4010 4360 4755 5960 5540 5700 6220 6570 7195 7415 7575 7600 8035	1/4 1/2 1/4 1/4 1-1/2 1-1/4 1-3/4 1-3/4 2-1/4 2-1/4 2-1/4 3-1/4 3-1/4 3-3/4 4-1/4 4-1/2 4-1/2
8570 6 8640 5-1/2 8709 5-1/2	8175 8245 8300 8425	5-1/2 5-1/2 6-1/4
AAAL K	CONTO	6-1/4 6 5-1/2 5-1/2 5

The above survey information is true and correct to the best of my knowledge and belief.

Original By) hecele

J. V. Mook, Area Bagimeer

Sworn and subscribed to this the 3rd day of June, 1963.

G. D. Duriane, Notary Public In

My Countraine Repiros: