

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-20031
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 874850

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Warn St. A/C 2
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER _____		
2. Name of Operator MARATHON OIL COMPANY		8. Well No. 11
3. Address of Operator PO BOX 552 MIDLAND, TX 79702		9. Pool name or Wildcat Vacuum (Drinkard)
4. Well Location Unit Letter <u>L</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>910.8</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM Lea County		
10. Date Spudded 7-2-92	11. Date T.D. Reached -----	12. Date Compl. (Ready to Prod.) 10/18/92
13. Elevations (DF & RKB, RT, GR, etc.) GL: 3981' KB: 3993'		14. Elev. Casinghead -----
15. Total Depth 8799'	16. Plug Back T.D. 7805'	17. If Multiple Compl. How Many Zones? -----
18. Intervals Drilled By Rotary Tools -----		Cable Tools -----
19. Producing Interval(s), of this completion - Top, Bottom, Name 7790' - 7630'		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CBL		22. Was Well Cored -----

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	360	-----	350	-----
8-5/8"	24 & 32	3400	-----	1500	-----
5-1/2"	17	8797	-----	1255	745'

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) 7998-02, 7896-94, 7890-83, 7822-16, 7878-76, 7874-68, 7864-56, 7852-44, 7835-38, 7832-28, 7790-87, 7785-82, 7779-77, 7769-65, 7747-50, 7744-40, 7736-32, 7699-94, 7688-77, 7662-53, 7646-44, 7640-30 (2JSPF (.061)) 7762-55	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7998-7816	15000 gal gelled 20% HCl
	7790-7732	8650 gal gelled 20% HCl
	7699-7630	10400 gal gelled 20% HCl

28. PRODUCTION							
Date First Production 10/18/92	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod			
Date of Test 10/21/92	Hours Tested 24	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl. 310	Gas - MCF 315	Water - Bbl. 20	Gas - Oil Ratio 1016
Flow Tubing Press. 220	Casing Pressure PKR	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Rick Gaddis
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Thomas M. Price

Printed Name Thomas M. Price

Title Adv. Eng. Tech Date 10/21/92