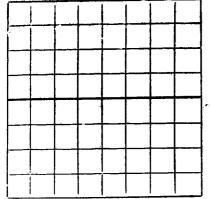
8,799

Depth Cleaned Out



7 8# in 19-1/2 hours, CF Facker, TF 130#

SEP 25 3 20 PM '63

WELL RECORD

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fc. New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY inarathen Oil Company or Operator) State Sens N/ 2 , in 18 1/4 of 51 1/4, of Sec. 6 , T. 13-6 , R. 15-8 , NMPM. line and 16501 feet from 9200 Well is 910' Name of Drilling Contractor. 216 Midland National Bank Building, Midland, Texas OIL SANDS OR ZONES No. 1, from. 6185. No. 5, from......to..... No. 2, from..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. feet. No. 2, from..... feet. fect. CASING RECORD WEIGHT PER FOOT NEW OR USED KIND OF CUT AND PULLED FROM PERFORATIONS PURPOSE SIZE AMOUNT 13-3/8* 3501 Sur Face Mou Julde she 1.5# 3400 INVERSELLE article and 8-5/8" 24 2 32 1 8797 Production vide she Xev 17# 5-1/2" MUDDING AND CEMENTING RECORD WHERE SET AMOUNT OF MUD USED NO. SACKS METHOD MUD GRAVITY SIZE OF HOLE SIZE OF CASING 17-1/8" 13-3/8" KOT 1350 2-114 1550 12-1/4* 3400 3-5/8 2-P1 W 7-1/8" 5-1/2" 8797 1255 2-PIW RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) 2000 gallons of MCA in 9 stages of 6 PCH balls to 200 gallon stages. From Abo Reef perfs. 8185-8655' (everall) - Flowed 136.86 80 and Result of Production Stimulation...

RECORD OF DEILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation a rveys were made, submit report on separate sheet and attach hereto

TOOLS USED

			feet t						
Cubic	WEI	used Home	ect t			ina trom		feet to	.fcet.
_		9.5	49		UCTION				
Put to	Producin	ıg <u>9</u> [-63	, 19 1 .	••				
OIL V								uid of which95	
		was oil;		mulsion	5	% water	; and	% was sediment. A	.P.I.
		Gravity.39.	2º API at 60°F						
GAS W	ELL:	The producti	on during the first 24 hos	ırs was		M.C.F. pl	us	barre	els of
			carbon. Shut in Pressure			•			13 01
Length									
11	emse i	NDICALE E	Southeastern New M		NFORMAN	CE WITH	I GEOGF	APHICAL SECTION OF STATE Northwestern New Mexico	C):
T. An	hy	1455	T.	Devonian			Т.	Ojo Alamo	
T. Sal	t		т.	Siluria 1				Kirtiano-Fruitland	
			т.	Monto 'a	••••••		T.	Farmington.	
			T.	Simpson				Pictured Cliffs	
			T.	McKeε				Meneille	
-		- •	T.	Gr. Wash				Point Lookout	
		•	T.	Granite				Mances Dakota	
T. Glo	rieta	5854	Т.					Morrison.	
			Т.		•••••	•••••••	т.	Per.t.	
			T.	***************************************					
		• •	T.						
									•••••
			• * •	FORMATIC			••		
From	То	Thickness in Feet	Formatio	n	From	То	Thickness in Feet	Formation	
0	3733		Dod Doda Ash		-		10 100		
3733	5578	3733 1845	Red Beds, Anhy Lime and Sand	and Salt					
5578 8127	B127 B799	2549 1672	Lime and Cherk						
0221	יייי	1015	TIT III						
DIST:									
NMOCC									
			lic Lands						
J. A. D. V.	1								
J. R.	Barbe								
L. H.	Davis								
File.						1			
			ATTACH SEDABAR		4 DDIMES				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby	swear or	affirm th	hat the	information	given herev	vith is	a complete	and co	orrect recore	d of the	well and	all work	done	on it so far
as can be deter	rmined fr	om avail	lable red	cords.										

	August 26, 1963
Company or Operator Marathon 011 Company	12
Name Figure Tiller	Address Box 220, Hobbs, Mew Mexico Position Title Asst. Superintendent