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PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~WELL~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable can be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 14, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company State Warn A/C 2 Well No. 11 in NW 1/4 SW 1/4,
(Company or Operator) (Lease)

L Sec. 6 T. 18-S R. 35-E NMPM, Vacuum Abo Pool
Unit Letter
Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
O			
M	N	O	P

County Date Spudded 7-2-63 Date Drilling Completed 7-31-63
Elevation 3975' GL Total Depth 8,799' PBD 8,750'

Top Oil/Gas Pay 8485' Name of Prod. Form Abo Reef

PRODUCING INTERVAL - 8485-86, 8508-09, 8526-27, 8552-53, 8558-59,

Perforations 8576-77, 8594-95, 8629-30, 8630-35, 8654-55.

Open Hole Depth 8797 Casing Shoe 8797 Depth Tubing 8469

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 136.26 bbls. oil, 7.00 bbls water in 19 hrs, 15 min. Choke Size 2 1/2" 64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gals. MCA in 9 stages of 6 PCR balls to 200 gal. stages.

Casing Press. Pkr. Tubing Press. 130 Date first new oil run to tanks August 7, 1963

Oil Transporter Texas-New Mexico Pipeline Company - Midland, Texas

Gas Transporter Phillips Petroleum Company GPM Gas Corporation Hobbs, New Mexico

Request allowable of 113 BOPD effective August 7, 1963. EFFECTIVE February 1, 1962

Remarks: Request allowable of 113 BOPD effective August 7, 1963.
DIST: J. A. Grimes L. H. Davis
NMOCC D. V. Kitley File.
Comm. of Public Lands J. R. Barber

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

OIL CONSERVATION COMMISSION

By: _____

Title _____

Marathon Oil Company
(Company or Operator)

By: _____
(Signature)

Title Asst. Superintendent

Send Communications regarding well to:

Name Marathon Oil Company

Address Box 220, Hobbs, New Mexico