Name of Comp Mara Lease Stat Date Work Per	any thon Oil e Warn a/ formed 7, 1963	Company /c 2 Pool Vacuum Abo THIS IS A	l No. Unit I ll L REPORT OF: (6	EOUS Istrict Address P.O. etter	office Box Section 6	ORTS ON as per Comp 220, Hob Township 18-S County Lea ate block)	bs, New Mex	ico Range	FORM C-103 (Rev 3-55)		
Beginning Drilling Operations X Casing Test and Cement Job Other (Explain): Remedial Work											
Detailed account of work done, nature and quantity of materials used, and results obtained.											
Drilled to 3400'; Ran 109 joints of 8-5/8", 24# and 32#, 3R, J-55 casing to 3400'; Setting denth includes Baker flex-flow collar 1.46' and guide shoe 1.05'; Cemented by B.J. Service using 1550 sacks Trinity Regular cement with 2% gel; Good cement returns; W.O.C. 24 hours; Pressure tested 8-5/8" casing with 2000# for 30 mins., held O.K. DIST: NMOCC Comm. of Public Lands J. A. Grimes D. V. Kitley J. R. Barber L. H. Davis File											
Witnessed by	Witnessed by N. V. Lehman Position Foreman					Company Marathon Oil Company					
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA											
D F Elev. T D PBT			PBTD	Producing Interval Completion Date							
Tubing Diameter		Tubing Depth		Oil String Diame		oter Oil String Depth		h			
Perforated Interval(s)											
Open Hole Interval					Producing Formation(s)						
			RESULTS OF	WORK	OVER		1				
Test	Date of Test		Gas Product MCFPD			Production BPD	GOR Cubic feet/Bl	ol	Gas Well Potential MCFPD		
Before Workover											
After Workover											
	SERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.									
Approved by					Name Justo Delia,						
Thie					Position Asst. Superintendent						
Date					Company Marathon Oil Company						

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