

COUNTY	Lea	FIELD	Vacuum-Abo	STATE	N.M.	NO.	
OPR	Marathon Oil Company	MAP					
NO.	11	LSE	State-Warn (Acct. 2)				
SEC.	6	T.	18S	BLK.	35E	SUR	CO-ORD.
LOC.	1650' fr S Line & 910' fr W Line of Sec.						
MI.		FROM		CLASS		EL.	3992.5
SPUD.	7-2-63	COMP.	8-7-63	FORMATION	DATUM	FORMATION	DATUM
TRT.	2000 gals acid			LOG:			
				Abo Sh	8095		
CSG. & SX.				Abo Rf	8466		
	13 3/8"	360'	250				
	8 5/8"	3400'	1550				
	5 1/2"	8797'	1255				
TBG.	DEPTH	SIZE					
LOGS	EL	GR	RA	IND	HC	A	
				TD	8799'	PB	8750'
PROD INT.	(DAILY RATE)	BS&W	GH	GOR	GTY	C. P.	T. P.
8485-8655'	Flo. 169 BOPD + 8	24/64"	944	39.2	Pkr	130#	19 1/2 hr
(Abo)	BAWPD	test of 136 BO + 7 BAW					

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CONT. A.W. Thompson PROP DEPTH 9100' TYPE
DATE

F.R. 7-5-63, Abo.
PD 9100', - Contractor, A. W. Thompson

7-8-63 TD 3400', prep to drill.
7-15-63 Drlg. 5820' ls. & ch.
7-22-63 Drlg. 7390' ls. & ch.
DST 6040-6100' (Glorieta), open 3 hrs, rec 50' DM,
30" ISIP 145#, FP 59-59#, 60" FSIP 194#.

7-29-63 TD 8799', running logs.
8-5-63 TD 8799', PB 8750', prep to perf.
8-12-63 TD 8799', PB 8750', COMPLETED.
Perf 4 shots per foot 8485-86', 8508-09', 8526-27',
8552-53', 8558-59', 8576-77', 8594-95', 8629-30',
8634-35', & 8654-55', treated 2000 gals acid.
(Holding for tops).

8-19-63 TD 8799', PB 8750', Completion Reported.