

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

OMB NO. 1004-0137  
Expires: February 28, 1995

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

**RECEIVED**

1991 SEP 22 A 10:40

1991 SEP 10 A 9:44

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-01218	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PERMITS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. INDIAN ALLOTTEE OR TRIBE NAME - 1980	
2. NAME OF OPERATOR Yates Drilling Company		7. UNIT AGREEMENT NAME NM	
3. ADDRESS AND TELEPHONE NO. 105 South 4th St., Artesia, NM 88210 505-748-4500		8. FARM OR LEASE NAME, WELL NO. Elliott Hall B #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1997' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-025-20035	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED Recompletion 4-14-97		16. DATE T.D. REACHED 8-12-97	
17. DATE COMPL. (Ready to prod.) 8-12-97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3543' DF	
19. ELEV. CASING HEAD -		20. TOTAL DEPTH, MD & TVD 11325'	
21. PLUG, BACK T.D., MD & TVD 7215'		22. IF MULTIPLE COMPL. HOW MANY* -	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6888'-6944', Delaware		CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE		No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Azimuthal Laterolog, Compensated Neutron		27. WAS WELL CORRED	
28. CASING RECORD (Report all strings set in well)		No	
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
11 3/4"	42#	880'	15"
8 5/8"	32#	4450'	11"
4 1/2"	13.5 & 11/6#	11324'	7 7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 6888'-6944' .40", 14 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6888'-6944'		78540 gals. gel acid +	
		289,200# 16/30 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 8-18-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 8-27-97	HOURS TESTED 24 hrs.	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →
OIL—BSL. 43	GAS—MCF. 35	WATER—BSL. 133	GAS-OIL RATIO 1228
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BSL. 43
			GAS—MCF. 35
			WATER—BSL. 133
			OIL GRAVITY-API (CORR.) 44.4
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented ( Negotiating contract)			
35. LIST OF ATTACHMENTS Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>John J. Lushman</u>		TITLE <u>Engineering Technician</u> DATE <u>9-4-97</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.