

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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LAND CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

RECEIVED

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
E - 818

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL OR TO USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

JUN 10 1988

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Exxon Corporation Attn: Permits Supervisor	8. Farm or Lease Name New Mexico BP State
3. Address of Operator P.O. Box 1600, Midland, TX 79702	9. Well No. 2
4. Location of Well UNIT LETTER N 910 FEET FROM THE South LINE AND 1717 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 18S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) GR 3972	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-16-88 Displaced csg w/ gelled brine from 8550' to 2390'.  
Set 25 sx plug from 6220' - 6120', 53 sx plug from 4111' - 3350',  
25 sx plug from 3000' - 2900'.

5-17-88 Cut off 4 1/2" csg at 2317', POOH w/ same. Attempt to cut off 8 5/8" csg at 1750'  
Continued with remaining procedure per Jerry Sextons orders.

5-18-88 Displace hole w/ gelled brine from 2440'. Spot 30 sx at 2440', WOC and TAG.  
Top of plug tagged at 2238'. Spot 50 sx plug at 1850'. Perf 8 5/8" csg at 322'  
Established circulation to surface in 8 5/8" x 13 3/8" annulus. Pumped 289 sxs  
to surface in 8 5/8" csg and 8 5/8" x 13 3/8" annulus.

NMOCD witness on location Ray Smith  
Well head cut off and dry hole marker installed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Stephen Johnson TITLE Administrative Specialist DATE 06-07-88

APPROVED BY Edward P. Smith TITLE OIL & GAS INSPECTOR DATE AUG 29 1988

CONDITIONS OF APPROVAL, IF ANY:

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