

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

WELL RECORD

FEB 8 PM 3 49

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Humble Oil & Refining Company

(COMPANY OR OPERATOR)

CHANGE OPERATOR NAME FROM

HUMBLE OIL & REFINING COMPANY

Mexico State

TO EXXON CORPORATION

(LEASE)

WELL NO. 2, IN SE 1/4 OF EFFECTIVE JANUARY 1, 1973, T. 18-S, R. 35-E, NMPM.

Vacuum Abo

POOL,

Lea

COUNTY.

WELL IS 910 FEET FROM South LINE AND 1717 FEET FROM West LINE

OF SECTION 7. IF STATE LAND THE OIL AND GAS LEASE NO. IS E-818

DRILLING COMMENCED November 29, 1962 DRILLING WAS COMPLETED January 15, 1963

NAME OF DRILLING CONTRACTOR Lee Drilling Company

ADDRESS Tulsa, Oklahoma

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3972 D.F. THE INFORMATION GIVEN IS TO BE

KEPT CONFIDENTIAL UNTIL -, 19 DATE WELL COMPLETED: 1-21-63

OIL SANDS OR ZONES

NO. 1, FROM 8860, 8871, 8881, 8886, 8897, 8899, NO. 4, FROM TO

NO. 2, FROM 8908, 8915, 8922, TO 8928, 8936, 8945, NO. 5, FROM TO

NO. 3, FROM 8961, 8971 TO NO. 6, FROM TO

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM - TO - FEET.

NO. 2, FROM TO FEET.

NO. 3, FROM TO FEET.

NO. 4, FROM TO FEET.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	303	Larkin	-	-	Surface
8-5/8	24	New	3382	Baker	-	-	Intermediate
4-1/2	9.5 & 11.6	New	8967	Baker	-	8860, 8871, 8881, 8886, 8897, 8899, 8908, 8915, 8922, 8928, 8936, 8945, 8961, 8971 w/20,000 gals 15% N.E. acid with an average injection rate of 4.8 BPM.	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	322	325	Pumped	-	-
11	8-5/8	3398	650	Pumped	-	-
7-7/8	4-1/2	9000	1150	Pumped	-	-

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Acidized perforations 8860, 8871, 8881, 8886, 8897, 8899, 8908, 8915, 8922, 8928, 8936, 8945, 8961, 8971 w/20,000 gals 15% N.E. acid with an average injection rate of 4.8 BPM.

RESULT OF PRODUCTION STIMULATION Well completed as a flowing oil well.