

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

DISTRIBUTION		
SALE		
STATE		
F.S.		
D OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. OPERATOR
Operator Llano, Inc.
Address P. O. Box 1320, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐ Other (Please explain)
Effective August 1, 1975
If change of ownership give name and address of previous owner Operator-Amoco Production Company, P. O. Box 68, Hobbs, New Mexico 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Plains Unit Federal</u>	Well No. <u>2</u>	Pool Name, including Formation <u>Lusk Strawn</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>NM0175774</u>
Location Unit Letter <u>E</u> ; <u>1980</u> Feet From The <u>north</u> Line and <u>660</u> Feet From The <u>west</u> Line of Section <u>28</u> Township <u>19 South</u> Range <u>32 East</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas New Mexico Pipeline Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1510, Midland, Texas 79701</u>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips Petroleum Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Phillips Building, Odessa, Texas 79760</u>	
If well produces oil or liquids, give location of tanks. Unit <u>E</u> Sec. <u>28</u> Twp. <u>19S</u> Rge. <u>32E</u>	Is gas actually connected? <u>yes</u>	When <u>8-8-63</u>

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Executive Vice President

August 1, 1975

OIL CONSERVATION COMMISSION

APPROVED

JUL 22 1975

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Amoco Production Company

Address
BOX 68, HOBBES, N. M. 88240

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐ **EFFECTIVE 3-1-72**

If change of ownership give name and address of previous owner **CLINTON OIL CO. 217 N. WATER WICHITA KANSAS**

II. DESCRIPTION OF WELL AND LEASE

Lease Name DRAINS UNIT FED	Well No. 2	Pool Name, including Formation LUSK STRAIN-OIL	Kind of Lease State, Federal or Fee FED	Lease No. 6195774
Location Unit Letter E ; 1980 Feet From The NORTH Line and 660 Feet From The WEST Line of Section 28 Township 19-S Range 32-E , NMPM, 129 County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXAS-NEW MEXICO P.L. Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510 MIDLAND TEXAS			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> PHILLIPS PETROLEUM Co.	Address (Give address to which approved copy of this form is to be sent) BARTLESVILLE OKLA			
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 28	Twp. 19	Rge. 32
	Is gas actually connected?		When 8-8-68	

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-392**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

4-4-NMCCC-14
1-DIV
1-OBP
1-JEL
1-SUSD
1-CLINTON
1-RRU

(Signature) **AREA SUPERINTENDENT**
(Title)
(Date) **2-22-72**

OIL CONSERVATION COMMISSION

APPROVED **FEB 28 1972**, 19
BY **Joe D. Ramey**
TITLE **Dist. I, Supv.**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.