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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1306-1	
7. Unit Agreement Name	
8. Farm or Lease Name N. M. 'R' St. NCT-1	
9. Well No. 6	
10. Field and Pool, or Wildcat Vacuum Abo Reef	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	4. Location of Well UNIT LETTER H , 760 FEET FROM THE East LINE AND 2310 FEET FROM THE North LINE, SECTION 6 TOWNSHIP 18-S RANGE 35-E
15. Elevation (Show whether DF, RT, GR, etc.) 3890' DF	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

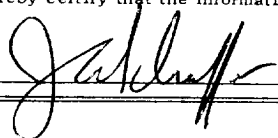
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforated 2 7/8" tubing w/ 2 JSPI @ 8275, 93, 8300, 05, 16, 27, 37, 51, 65, 73, 91, 8403 and 8420.
2. Ran RBP and set @ 8440, spotted 500 gals. 20% Nea from 8275-8420.
3. Acidized down 2 7/8" tubing w/ 4000 gals. 20% NEA in 4/1000 gal. stages separated between stages w/ 500 gals. treated fresh water & 7 ball sealers.
4. Pulled RBP set @ 8440.
5. On 24 hour test, 9-11-73, flowed 92 BNO, 5 BLW, gravity 39.7, GOR 1298, 36/64" choke, TP-120#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Supt. DATE 9-12-73
 COPIED BY Joe D. Ramsey TITLE Dist. 1, Supv. DATE
 CONDITIONS OF APPROVAL, IF ANY: