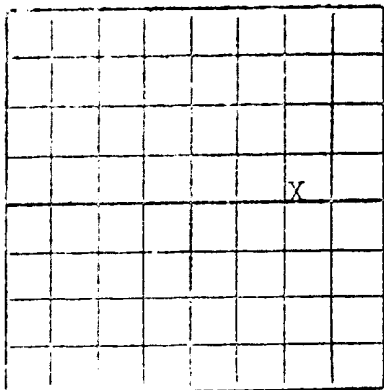




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 5 Copies

TEXACO Inc. State of New Mexico "R" NCT-1
(Company or Operator) (Lease)

Well No. 6, in SE 1/4 of NE 1/4, of Sec. 6, T. 18-S, R. 35-E, NMPM.

Vacuum Abo Pool, Lea County.

Well is 760 feet from East line and 2310 feet from North line

of Section 6. If State Land the Oil and Gas Lease No. is B-1306-1

Drilling Commenced April 4, 1963. Drilling was Completed April 29, 1963

Name of Drilling Contractor Sharp Drilling Company

Address P. O. Box 1271-Midland, Texas

Elevation above sea level at Top of Tubing Head 3980' (D.F.A.) The information given is to be kept confidential until August 1, 1963.

OIL SANDS OR ZONES

No. 1, from See Attached Sheet No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

Drilled with Rotary Tools and no water sands tested.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SEED	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11-3/4"	42.00	New	345'	Howco	None	None	Surface
8-5/8"	24.00	New	3068'	Howco	None	None	Intermediate
2-7/8"	6.50	New	8837'	Howco	None	see attached	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	11-3/4"	357'	350	Howco		
10-5/8"	8-5/8"	3080'	1600	Howco		
7-5/8"	2-7/8"	8849'	1300	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See Attached Sheet

Result of Production Stimulation See Attached Sheet

Depth Cleaned Out 8850'
PBTD - 8842'

COORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 8850 feet, and from feet, and from feet
Cable tools were used from feet to feet, and from feet, and from feet

PRODUCTION

Put to Producing May 1, 1963

OIL WELL: The production during the first 24 hours was 347 barrels of liquid oil and 95% was oil; % was emulsion; 5% water; and % was sediment. Actual Gravity 39.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE :

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1478'	T. Devonian	T. Ojo
T. Salt. 1605'	T. Silurian	T. Kirtland
B. Salt. 2735'	T. Montoya	T. Farmington
T. Yates. 2845'	T. Simpson	T. Pecos
T. 7 Rivers	T. McKee	T. Menard
T. Queen. 3792'	T. Ellenburger	T. Point
T. Grayburg 3950'	T. Gr. Wash	T. Manzano
T. San Andres. 4495'	T. Granite	T. Dakota
T. Glorieta. 5987'	T.	T. Morrison
T. Blinberry 6680'	T.	T. Penns.
T. Tubbs. 7012'	T.	T.
T. Abo. 8123'	T.	T.
T. Abo Reef 8454'	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	357	357	Caliche				
357	1478	1121	Redbed				
1478	1600	122	Anhydrite				
1600	2730	1130	Anhydrite & Salt				
2730	3080	350	Anhydrite & Dolomite				
3080	4115	1035	Anhydrite & Lime				
4115	4450	335	Lime & Dolomite				
4450	5410	960	Lime & Sand				
5410	6700	1290	Lime				
6700	7240	540	Lime & Shale				
7240	8260	1020	Lime, Shale & Sand				
8260	8850	590	Lime & Shale				
Total Depth		8850					
PBTD		8842					

All measurements from
Reference Table or 10' Above
Ground Level.
Exhibit No. 6159
- MCCC-Hobbs
- MC-Santa Fe
- Division
- Field
- File

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator TEXACO Inc.

Address P. O. Box 7 Hobbs, New Mexico

Name J. G. Elevins, Jr.

Position or Title Assistant District Superintendent

May 6, 1963

WELL RECORD - STATE OF NEW MEXICO "R" NCT-1 NO. 6

Spudded 17" hole 10:00 P.M. April 4, 1963. Ran 345' of 11-3/4" O.D. casing and cemented at 357' with 350 sacks Neat. Plug at 327'. Tested with 600 PSI before and after drilling plug for 30 minutes. Tested O.K. Job complete 6:00 A.M. April 6, 1963.

Ran 3068' of 8-5/8" O.D. casing and cemented at 3080' with 1500 sacks Pozmix and 100 sacks Neat. Plug at 3050'. Tested with 1000 PSI before and after drilling plug for 30 minutes. Tested O.K. Job complete 7:45 P.M. April 10, 1963.

Ran electric logs, April 29, 1963.

Ran 8837' of 2-7/8" O.D. casing and cemented at 8849' with 550 sacks Incor 8% Gel, 500 sacks Incor 8% Gel with 3/4 of 1% CFR-2, and 250 sacks Incor 4% Gel with 3/4 of 1% CFR-2. Plug at 8842'. Pumped plug down with 500 gals Acetic acid followed with water. Tested before and after drilling plug for 30 minutes with 1000 PSI. Tested O.K. Job complete 7:30 A.M. May 3, 1963.

Perforate 2-7/8" O.D. casing with one jet shot per ft. 8554' to 8556', 8564' to 8566', 8575' to 8577', 8604' to 8606', 8618' to 8620', 8654' to 8656', 8660' to 8662', 8688' to 8690', and 8716' to 8718'. Acidize with 9000 gals. ISTNEA, in 1000 gal stages using 2 ball sealers between stages with 650 cu ft CO2 per bbl. at 4.1 BPM. Job complete 2:00 P.M. May 3, 1963.

On 24 hour potential test well flowed 330 BO and 17 BW thru 32/64" choke ending 7:00 A.M. May 6, 1963.

GOR - 1322

Gravity - 39.8

Top of Pay - 8554'

Bottom of Pay - 8718'

NMOCC Date - April 29, 1963

TEXACO Inc. Date - May 6, 1963