

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

May 6, 1963  
(Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

TEXACO Inc., State of New Mexico "R" NCT-1, Well No. 6, in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

H, Sec. 6, T. 18-S, R. 35-E, NMPM, (Vacuum Abo) Pool  
Unit Letter

Lea County. Date Spudded April 4, 1963 Date Drilling Completed April 29, 1963  
Elevation 3980' (D.F.) Total Depth 8850' PBD 8842'

Please indicate location:

D	C	B	A
E	F	G	H X
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 8554' Name of Prod. Form. Vacuum Abo Reef

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole None Depth None Casing Shoe 8849' Depth 8849'  
Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): 330 bbls. oil, 17 bbls water in 24 hrs, 0 min. Size 32/64"  
Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
<u>11-3/4"</u>	<u>345</u>	<u>350</u>
<u>8-5/8"</u>	<u>3068</u>	<u>1600</u>
<u>2-7/8"</u>	<u>8837</u>	<u>1300</u>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. --- Press. 180 oil run to tanks May 1, 1963

Oil Transporter The Permian Corporation

Gas Transporter To Be Connected Later

Remarks: Perforate 2-7/8" casing 1 Jet Shot Per Ft. 8554' to 8556', 8564' to 8566', 8575' to 8577', 8604' to 8606', 8618' to 8620', 8654' to 8656', 8660' to 8662', 8688' to 8690', and 8716' to 8718'. Acidize with 9000 gals LSTNEA, in 1000 gal stages using 2 ball sealers between stages with 550 cu ft CO2 per bbl. at 4.1 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

TEXACO Inc.

(Company or Operator)

By: \_\_\_\_\_  
(Signature)

Title: Assistant District Superintendent  
Send Communications regarding well to:

Name: I. G. Blevins, Jr.

Address: P. O. Box 728, Hobbs, New Mexico

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_

Title: \_\_\_\_\_