| SAMTAFF | TAIRUTION | | | | | | | | | 1 |
|---|------------------------------|---------------|---|---|---|---|--|------------------------------------|----------------|--------------------------|
| | | | N | EW MEXIC | O OIL CO | NSERV | ATION C | OMMISSIO | N | FORM C-103 (R+v 3-55) |
| TRANSPORTER | 01L | | | MISCELL | ANEOUS | REPO | ORTS ON | WELLS | | |
| HIGHATION DEFI | . 1 } | | (Subm | It to appropri | ate District | Office | s per Comi | nission Rule | 1106) | |
| Name of Compa | - | · | | | Addres | Box | 728 | Hobbs | , Ne | w Mexico |
| Lease | EXACO I | | | Well No. | Unit Letter H | Section | Township | | Range | |
| State of | | | NCT-1 | 6 | H | .i | County | | ٠ | J2 2 |
| April 5 | | | Vacuu | | | | Lea | 3 | | |
| D | Drilling Ope | rations | | sing Test and | | | Other (E: | xplain): | | |
| ☐ Plugging | s Diffing Ope | TALIONS | | medial Work | , | _ | | • | | |
| | nt of work do | ne, natu | ire and quantity | of materials u | sed, and res | ults obtai | ned. | | | . , |
| 3 | | | | TD 357' | | | | • | | |
| | | | 1 7 - 70 - 0 | O P.M. A | r cet a. | 1. 377° | ' Allili C | emented . April | with | 1350 sacks 1963. |
| 9 | rested 1 with 600 | 1-3/) psi | 4" OD cas | ing for | 30 min | utes t te 6:0 | oefore a | and afte April 6 | er dr 5, 19 | illing plug 63. |
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| Witnessed by | , | | | Position | | 1 | Company | JEVACO T | no | |
| | L. S. We | ebber | | Prod. | Forema | n | Company T | EXACO I | nc. | |
| | L.S.We | ebber | | Prod. | | n VORK RE | Company T | ILY | | |
| | L. S. We | ebber | | Prod. | EMEDIAL W | n VORK RE | Company T | ILY | | mpletion Date |
| | | T D | | Prod. LOW FOR RE | EMEDIAL W | n VORK RE | Company TOPORTS ON | ILY Interval | | |
| D F Elev. | ter | T D | FILL IN BE | Prod. LOW FOR RE | EMEDIAL W | n VORK RE | Company TOPORTS ON | ILY Interval | Con | |
| D F Elev. Tubing Diame | ter erval(s) | T D | FILL IN BE | Prod. LOW FOR RE | Oil Stri | n VORK REDATA | Company T PORTS ON Producing | ILY Interval | Con | |
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| D F Elev. Tubing Diame Perforated Into Open Hole Into | ter erval(s) | T D | FILL IN BE | Prod. LOW FOR RE ORIGIN PBTD RESULT | Oil Stri | OATA ng Diamer | Company TEPORTS ON Producing ter | Interval Oil Stri | Cooling Dept | ib |
| D F Elev. Tubing Diamer Perforated Into Open Hole Into Test Before Workover | ter erval(s) erval Date of | T D | FILL IN BE Tubing Depth Oil Production | Prod. LOW FOR RE ORIGIN PBTD RESULT | Oil Stri Production | OATA ng Diamer | Producing ter | Interval Oil Stri | Cooling Dept | Gas Well Potential |
| D F Elev. Tubing Diameter Perforated Into Open Hole Into Test Before | ter erval(s) erval Date of | T D | FILL IN BE Tubing Depth Oil Production | Prod. LOW FOR RE ORIGIN PBTD RESULT | Oil Stri Production | OATA ng Diamer | Producing ter | Interval Oil Stri | Cooling Dept | Gas Well Potential |
| D F Elev. Tubing Diameter Perforated Interpretation Open Hole Interpretation Test Before Workover After | erval(s) erval Date of Test | T D | FILL IN BE Tubing Depth Oil Production | Prod. Low FOR RE ORIGIN PBTD RESULT On Gas P. MC | Oil Stri Production CFPD | n YORK REDATA ng Diamer ing Forma KOVER Water P B | Producing ter | Interval Oil Stri GOR Cubic feet, | Cooling Dept | Gas Well Potential |
| D F Elev. Tubing Diameter Perforated Interpretation Open Hole Interpretation Test Before Workover After | erval(s) erval Date of Test | T D | FILL IN BE Tubing Depth Oil Production BPD | Prod. Low FOR RE ORIGIN PBTD RESULT On Gas P. MC | Oil Stri Production CFPD | n YORK REDATA ng Diamer ing Forma KOVER Water P B cby certife best of | Producing ter tion(s) | Interval Oil Stri GOR Cubic feet, | Cooling Dept | Gas Well Potential |
| D F Elev. Tubing Diameter Perforated Inter Open Hole Inter Test Before Workover After Workover | erval(s) erval Date of Test | T D | FILL IN BE Tubing Depth Oil Production BPD | Prod. Low FOR RE ORIGIN PBTD RESULT On Gas P. MC | Oil Stri Production FPD Therefore the Name | n YORK REDATA ng Diamer ing Forma KOVER Water P B cby certifies best of | Producing ter stion(s) | Interval Oil Stri GOR Cubic feet, | Cooling Dept | Gas Well Potential MCFPD |
| D F Elev. Tubing Diameter Perforated Into Open Hole Into Test Before Workover After Workover | erval(s) erval Date of Test | T D | FILL IN BE Tubing Depth Oil Production BPD | Prod. Low FOR RE ORIGIN PBTD RESULT On Gas P. MC | Production CFPD Therefore the Name Comp | n YORK REDATA ng Diamer ing Forma KOVER Water P B cby certification ssista | Producing Producing ter tion(s) roduction PD y that the in my knowled nt Dist | Interval Oil Stri GOR Cubic feet, | Cooling Dept | Gas Well Potential |