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NEW MEXICO OIL CONSERVATION COMMISSION  
 DEC 21 3 10 PM '65

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
State B-871

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	None
3. Address of Operator	8. Farm or Lease Name
TEXACO Inc.	State of NM "AE"
4. Location of Well	9. Well No.
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM	10. Field and Pool, or Wildcat
THE West LINE, SECTION 12 TOWNSHIP 18-S RANGE 34-E N.M.P.M.	Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3996' (DF)	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

The following work has been completed on subject well:

1. Killed well. Perforate 2-7/8" OD casing with one jet shot at 8556', 8562', 8570', 8581', 8587', 8595', 8597', 8602', 8609', 8614', and 8621'.
2. Set retrievable bridge plug at 8680', and dump sand on plug.
3. Acidize with 2000 gals 15% NEA Acid in 10 equal stages with ball sealers between each stage. Pump 20 Bbls of lease crude, followed with 10,000 gals 15% chemically retarded acid in two 5000 gal stages with ball sealers between stages.
4. Swab well, recover load oil, test, place well on production.
5. On 24 Hr. Potential Test ending 7:00 A.M. December 17, 1965, well flowed 240 BO & 124 BW, GOR 485, Gravity 40.2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillett TITLE Assistant District Superintendent DATE December 20, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: