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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104	
Supersedes Old C-104 and C-110	
Effective 1-1-65	

LAND OFFICE	AO HORIZATION TO TRA	NOPUNT OIL AND NATURA	ac dad	
TRANSPORTER OIL				
OPERATOR GAS				
PRORATION OFFICE				
Operator				
Murphy H. Baxter				
Reason(s) for filling (Check proper box	jouthwest, Midland, Texas 79	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas		hange – well taken into Unit	
Change in Ownership	Casinghead Gas Conden	sate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	Well No. Pool Name, including Fo	ormation Kind of L	_ease Lease No.	
Lease Name		State. Fe	deral or Fee State F971/	
North E K Cueen Unit To	deri			
Unit Letter G ; 16	50 Feet From The North Line	1750	Lusi	
Line of Section 7 To	ownship 185 Range	34E , NMPM,	Lea County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Andress (Give address to which a	pproved copy of this form is to be sent)	
Name of Authorized Transporter of Oi	ス	1		
Texas-New Mexico Pipe Name of Authorized Transporter of Co	asinghead Gas cr Dry Gas		exas 7970] pproved copy of this form is to be sent)	
Phillips Petroleum Co.	Unit Sec. Twp. Fige.	Phillips Bldg. Odesso Is gas actually connected?	Texas	
If well produces oil or liquids, give location of tanks.		Yes	2-24-63	
If this production is commingled w	ith that from any other lease or pool,		1 Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi	on - (X) Gas Well	New Well Workover Deeper	n Plug Back Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
(0.00)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	: Name of Producing Formation	100 0117 043 144		
Perforations			Depth Casing Shoe	
	war y far ag gara til yan a ta a a a a a a a a a a a a a a a a	C i reprope Record		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		!		
TEST DATA AND REQUEST :	FOR ALLOWABLE (Test must be a)	fter recovery of total volum e of load pth or be for full 24 hours)	doil and must be equal to or exceed top allow-	
Oli, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)	
Dute 1 hat how on how to 1 ame				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bols.	Water-Bois.	Gas - MCF	

Actual Prod. Test-MCF/D	Length of Tost	Bble. Condensate/MMCF	Gravity of Condensate	
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Unut-12)	Control Property (process)	CHORD CIED	
CERTIFICATE OF COMPLIAN	VCZ	OIL CONSE	RVATION COMMISSION	
		APPROVUO	10 1970	
Committee have been complied	regulations of the Oil Connervation with and that the information with			
above is true and complete to the	ne best of my knowledge and belief.			
. /		1 TITL2/	7.00	
W.U. S.	71.	This form is to be filed	i in compliance with RULE 1104.	
W.VI.	nature)	whin form must be acco	allowable for a newly drilled or deepened ompanied by a tabulation of the deviation	
, -	m Engineer	tests taken on the well in !	necordance with RULE 111. m must be filled out completely for allow-	
	Title)	able on new and recomplete	ed wells.	
10-13-70		Fill out only Sections I, II, III, and VI for changes of owner.		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.