



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD
MAR 4 AM 7 55

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Pan American Petroleum Corporation
(Company or Operator)

State "CL"
(Lease)

Well No. 7, in SW 1/4 of NE 1/4, of Sec. 7, T. 18S, R. 34E, NMPM.
Vacuum Queen Pool, Lea County.

Well is 1650 feet from North line and 1980 feet from East line
of Section 7. If State Land the Oil and Gas Lease No. is E-8714

Drilling Commenced 1-5-63, 19... Drilling was Completed 2-1-63, 19...

Name of Drilling Contractor Cactus Drilling Co.

Address San Angelo, Texas

Elevation above sea level at Top of Tubing Head 4097 CTF
Not Confidential, 19... The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 4342 to 4360 No. 4, from...to...
No. 2, from...to... No. 5, from...to...
No. 3, from...to... No. 6, from...to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from...to...feet.
No. 2, from...to...feet.
No. 3, from None to...feet.
No. 4, from...to...feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	35.6	New	321	Guide			Surface
4-1/2"	44	New	4433	Guide		4342'a60'	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	330	320	Pump Plug		
8"	4-1/2	4413	320	Pump Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforations 4342'-4360' acidized w/500 gallons and S-O-F W/20,000 gal oil and 40,000# sand.

Result of Production Stimulation Pmp 87 BO X o BW 24 hrs.

Depth Cleaned Out 4379

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1759 feet, and from feet to feet.
Cable tools were used from 1759 feet to 4413 feet, and from feet to feet.

PRODUCTION

Put to Producing 2-24-63, 19
OIL WELL: The production during the first 24 hours was 87 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 35°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1730		T. Devonian		T. Ojo Alamo
T. Salt.	1750		T. Silurian		T. Kirtland-Fruitland
B. Salt.	2990		T. Montoya		T. Farmington
T. Yates	3550		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	4330		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	70	70	Shale, Sand	3835	3855	20	Anhy
70	205	135	Sand	3855	3865	10	Brown Lime
205	560	355	Red Bed	3865	4050	185	Anhy
560	875	315	Red Shale, Anhy	4050	4125	75	Anhy, Shale
875	1075	200	Red Bed, Sand	4125	4160	35	Anhy
1075	1200	125	Red Bed	4160	4170	10	Red Sand
1200	1505	305	Shale, Anhy	4170	4245	75	Anhy
1505	1720	215	Red Bed	4245	4275	30	Anhy, Lime
1720	1750	30	Shells	4275	4305	30	Anhy, Sand
1750	1920	190	Anhy	4305	4323	18	Anhy
1920	2080	160	Salt, Shale	4323	4335	12	Anhy, Sand
2080	2140	60	Salt	4335	4345	10	Red Sand
2140	2200	60	Salt, Shells	4345	4365	20	Grey Sand
2200	3000	800	Salt	4365	4374	9	Red Sand
3000	3025	25	Anhy	4374	4385	11	Lime
3025	3075	50	Anhy, Shale	4385	4413	28	Anhy
3075	3200	125	Anhy				
3200	3235	35	Anhy, Red Shells				
3235	3395	160	Anhy, Shale				
3395	3430	35	Anhy				
3430	3500	70	Anhy, Shale				
3500	3590	90	Anhy				
3590	3610	20	Shale				
3610	3775	165	Anhy				
3775	3835	60	Anhy, Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 28, 1963

Company or Operator Pan American Petroleum Corporation Address Box 68 - Hobbs, New Mexico
Name V. E. Stanley Position Area Superintendent