Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OUEST FOR ALLOWARI F AND AUTHORIZATION

т	ロビジュロ	OTRA		ORT OIL	AND NA	TURAL GA	AS				
I. Operator	10 TIMOLOTTI OL					Well API No.					
Marbob Energy Corporation						30-025-20079					
Address											
P. O. Drawer 217, Ar	tesia,	NM 8	8210		1 AL	er (Please explo	ria)				
Reason(s) for Filing (Check proper box)		Changa is	Tennon	orter of:		er (r rease expa	101)			:	
New Well	Oil	Change it	Dry G	()	E.	ffective	10/1/91				
Recompletion Change in Operator	Casinghead	_	Conde								
Change in a pro-					70 F/7 M	idland '	TX 797()5			
and address of previous operator Conc	oco, in	C., 11	U Des	sta DIIV	/e w., M	idland,	11/1/07/0	<u></u>			
II. DESCRIPTION OF WELL	AND LEA	SE	 					61		ease No.	
Lease Name	Well No. Pool Name, Includin				State			of Lease No. $E-6581$			
State GG-30 2 GOOdWin Abo										<u> </u>	
Location M	. 660				outh :	and6	60 E.	et Emm The	West	Line	
Unit Letter	:		_ Feel P	rom The	, LIB	and		critioni inc.			
Section 30 Township	185		Range	37E	, NI	мРМ,			Lea	County	
			_								
III. DESIGNATION OF TRANS		or Conde	IL AN	ND NATU	Address (Giv	e address 10 wh	ich approved	copy of this f	form is to be se	nt)	
Name of Authorized Transporter of Oil	\square	or course	n sett		7,500,000 (01)		rr				
Name of Authorized Transporter of Casinghead Cas or Dry Gas Address (Give address to which approved copy of this form is to be sent)										nt)	
Wave fit											
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	ls gas actuall	y connected?	When	?			
If this production is commingled with that f	rom any othe	r lease or	pool, gi	ve comming!	ing order numl	рег:					
IV. COMPLETION DATA										born to	
The state of the s	(V)	Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -					Total Depth			P.B.T.D.			
Date Spudded Date Compl. Ready to Prod.								-			
Elevations (DF, RKB, RT, GR, etc.)	KB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
Perforations								Depth Cash	ig Shoc		
	771	IDING	CASI	ING AND	CEMENTI	NG RECOR	D				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				SACKS CEM	ENT	
HOLE SIZE	Ortonio & Toolite Olize										
	TOD A	I I OW	ADIE		l						
V. TEST DATA AND REQUES OIL WELL (Test must be after re	I FUR A	al valume	of load	oil and must	be equal to or	exceed top allo	owable for thi	s depth or be	for full 24 hou	75.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		0) 1000		Producing M	ethod (Flow, pu	ump, gas lift, i	etc.)			
Date I had now on home to	Date of 102							Choke Size			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
	Oil - Bbls.				Water - Bbis.			Gas- MCF			
Actual Prod. During Test											
	L				J.,						
GAS WELL	WELL Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate		
Actual Prod. Test - MCF/D	Lengui di Test							O. J. Cl.			
Tosting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
• • • • • • • • • • • • • • • • • • •					\ <u></u>						
VI. OPERATOR CERTIFICA	ATE OF	COM	PLIA	NCE	11 1	ארט ווכ	ISFRV.	ATION	DIVISIO	N	
I bearby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
is true and complete to the best of the Anomicone and bench.					Date Approved						
H honda Nellon					By NAMES WANTED BY SERRY SEXTON						
Signature					BA-	(4) F = 3 F = 3	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	372382	<u> </u>		
Rhonda Nelson	Produc	tion	<u>Cle.</u> Title	rk	11						
Printed Name		74	18–33	103	little						
10/17/91 Date			ephone			=					
~ WY									*	(1.0)	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.