

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20079
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-3071
7. Lease Name or Unit Agreement Name	
State 66-30	
8. Well No.	2
9. Pool name or Wildcat	Goodwin Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator CONOCO INC.
3. Address of Operator 10 Desta Drive W, Midland, TX 79705	4. Well Location Unit Letter M 660 Feet From The South Line and 660 Feet From The West Line Section 30 Township 18S Range 37E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Repair Csg Leak <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-21-90 MIRU. POOH w/ rods & pump. POOH w/tbg. Ran csg scraper to 7496'. Ran csg inspection log 7300' - surf. Set RBP @ 7175'. Test to 1000#. OK. Spot 2 sxs sand on RBP. PUH & isolate csg leaks between 5350'-5420'. Spot 2 bbls acid across leaks. Break down csg leak w/500 gals 15% HCL-NE-FE. POOH w/pkr. Set cmt rtmr @ 5275'. Squeeze csg leak w/150 sxs Class H cmt w/2% CaCL. Squeeze pressured up to 3000# after getting 48 sxs cmt behind the pipe. Reverse out. SDON. DO rtmr @ 5275'. DO cmt 5277'-5440'. Pres test csg to 500# for 15 min. Bled off to 450#. Swab. (No fluid entry overnight.) Circ sand off RBP. POOH w/RBP. RIH w/SOPMA & tbg. Set tbg anchor @ 6937'. RIH w/pump & rods. Hung well on. Loaded & PTT - OK.

NMOCD (3) File

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deal O. Yarbrough TITLE Sr Analyst--Gas Prod DATE 10-12-1990
TYPE OR PRINT NAME Deal O. Yarbrough TELEPHONE NO 156865583

(This space for State Use) ORIGINAL FILED IN 156865583

APPROVED BY _____ TITLE _____ DATE OCT 25 1990
CONDITIONS OF APPROVAL, IF ANY: