

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 4-25-63

(Place) (Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

TEXACO Inc., State of New Mexico "AE", Well No. 5, in NE 1/4 SW 1/4,  
(Company or Operator) (Lease)

K, Sec. 12, T. 18-S, R. 34-E, NMPM, Vacuum Abo Pool  
Unit Letter

Lea County Date Spudded 2-15-63 Date Drilling Completed 4-15-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

Elevation 4003' DF Total Depth 8950' FHTD 8942

Top Oil/Sand Pay 6858' Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole - Depth Casing Shoe 8950' Depth Tubing 8950'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 387 bbls. oil, 20 bbls water in 24 hrs, 0 min. Choke Size 9/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new April 20, 1963  
Press. - Press. 625 oil run to tanks

Oil Transporter The Permian Corporation (Trucks)

Gas Transporter To be connected later.

**Remarks:** Perforate 2-7/8" OD casing with 1 jet shot per foot from 6858-60', 8707-09', 8739-41', 8758-60', 8794-96', 8802-04', 8853-55'. Acidize with 9,000 gals 15% LSTNEA with 12 tons CO<sub>2</sub> in 7 - 1200-gal stages with 2 ball sealers in 4 stages & 1 ball sealer in 2 stages.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

TEXACO Inc.  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: *[Signature]*  
Title

By: *[Signature]*  
(Signature)

Title Assistant District Superintendent  
Send Communications regarding well to:

Name TEXACO Inc.

Address P. O. Box 728, Hobbs, New Mexico