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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form G-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

State A-36 A

(Company or Operator)

(Lease)

Well No. 2, in NE 1/4 of NE 1/4, of Sec. 36, T. 18S, R. 36E, NMPM.

Undesignated

Pool Lea

County.

Well is 660 feet from North line and 660 feet from East line

of Section 36-18S-36E If State Land the Oil and Gas Lease No. is 13989

Drilling Commenced April 16, 1963 Drilling was Completed May 15, 1963

Name of Drilling Contractor Carper Drilling Company

Address 200 Carper Building, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3745 The information given is to be kept confidential until not confidential, 19

OIL SANDS OR ZONES

No. 1, from none to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.75	new	354'	guide			surface
7 5/8	24	new	3136	guide			intermediate
4 1/2	9.5	new	7686	guide		See* for record	production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4	10 3/4	368	375	pump & plug		
9 7/8	7 5/8	3150	150	pump & plug		
6 3/4	4 1/2	7642	230	pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

*Perforated 7496-7502, 7507-1h w/2 JSPF & acidized w/2000 gallons. Perforated 7450-74 w/1 JSPF & acidized w/2000 gallons acid & 20 ball sealers. Perforated 7410-30 w/1 JSPF Acidized w/2000 gallons. Perforated 7416-30 w/1 JSPF & acidized w/2000 gals. Perforated 7067-76, 7122-30, 7144-54 & 7260-70 w/1 JSPF & acidized w/4000 gallons. No commercial production obtained from any set of perfs. Well temporarily abandoned on 6-7-63 pending Result of Production Stimulation. Additional study.

NMOCC (5) SLO ABS FILE

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 7691, TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Temporarily abandoned on 6-7-63, 19

OIL WELL: The production during the first 24 hours was 0 barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.		T. Devonian		T. Ojo Alamo	
T. Salt.	2828	T. Silurian		T. Kirtland-Fruitland	
B. Salt.		T. Montoya		T. Farmington	
T. Yates	2828	T. Simpson		T. Pictured Cliffs	
T. 7 Rivers	3136	T. McKee		T. Menefee	
T. Queen	3772	T. Ellenburger		T. Point Lookout	
T. Grayburg	4163	T. Gr. Wash		T. Mancos	
T. San Andres	4521	T. Granite		T. Dakota	
T. Glorieta		T. Rustler	1568	T. Morrison	
T. Drinkard		T. Salado	1684	T. Penn	
T. Tubbs		T. Tansill	2648		
T. Abo	Reef 7407	T. Delaware Sand	4762		
T. Penn		T. Bone Spring	5582		
T. Miss		T. Clearfork	6714		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1570	1570	Surface sds, caliche & red beds				
1570	1690	120	Anhydrite				
1690	2650	960	Salt & anhydrite				
2650	2830	180	Anhydrite, red & green shale				
2830	3140	310	Sand, anhy, shale, tr.dolo				
3140	3770	630	Dolo, anhy, shale				
3770	4160	390	Sand, w/dolo, shale, anhy				
4160	4520	360	Dolo, w/sand, shale, anhy				
4520	4760	240	Dolo, w/sd stringers				
4760	5580	820	Sand w/dolo. beds				
5580	7160	1580	Lime w/dolo stringers				
7160	7280	120	Sand w/dolo beds				
7280	7410	130	Shaly dolo				
7410	7691	281	Dolo.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. June 11, 1963

Continental Oil Company
Company or Operator
Name
Box 427, Hobbs, New Mexico
Address
District Superintendent
Position Title

Examination of the books of the [illegible] [illegible]

CH 2 51

<u>NUMBER</u>	<u>LOCATION</u>	<u>DATE</u>
300	1st [illegible]	4-16-61
301	1st	4-17
302	1st	4-18
303	1st	4-18
304	1st	4-18
305	1st	4-18
306	1st	4-18
307	1st	4-18
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346	1st	4-18
347	1st	4-18
348	1st	4-18
349	1st	4-18
350	1st	4-18

[Signature]
 Director, Department of
 Health - Boston, Massachusetts

Subscribed and sworn to before me this [illegible] day of [illegible], 1961.

[Signature]
 Notary Public in and for the State of [illegible]
 My Commission Expires [illegible] 1961.