

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Tank Battery site		7. UNIT AGREEMENT NAME Lusk Deep Unit-A-Com	
2. NAME OF OPERATOR PHILLIPS PETROLEUM COMPANY		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 4001 Penbrook St. Odessa, Texas 79762		9. WELL NO. tank battery	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT Lusk - Atoka Gas	
14. PERMIT NO.		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 19, T-19-S, R-32-E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Dismantle & move tank battery x	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Under present conditions flowlines frequently freeze. Phillips Pet. Co. proposes to dismantle the existing tank battery and move the tanks from the present tank battery site and install with heater treaters on the existing pads at well nos. 1 and 13. No additional clearance will be done. This will improve production by eliminating line freezing.

All old equipment at the old tank battery site and associated piping will be removed from the battery. The ground surface of this location will be leveled and remediated per BLM specifications and requirements.

The only equipment that will remain on this site are two meter runs which are the property of the gas gatherer - GPM Gas Corp. Flowlines from well nos. 1 and 13 to these meter runs will remain in service.

Please find attached a tank battery schematic of the battery proposed to be dismantled and moved and a lease plat indicating the physical location of this battery.

18. I hereby certify that the foregoing is true and correct

SIGNED

L.M. Sanders

(915) 368-1488

Supervisor, Regulatory Affairs

4/14/93

DATE

(This space for Federal or State office use)

APPROVED BY

(CRIG. SGD.) JOE G. LARA

TITLE

DATE

5/6/93

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side