

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Benito Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Phillips Petroleum Company		Well APN No. 30-024-20122
Address 4001 Penbrook Street, Odessa, Texas 79762		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of:	
Recompletion ☒	Oil ☐ Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lusk Deep Unit A	Well No. 5	Pool Name, including Formation Lusk Atoka Gas & Morrow	Kind of Lease Fed State, Federal or Fee	Lease No. NM-025566
Location Unit Letter J : 1980 Feet From The south Line and 1980 Feet From The east Line Section 19 Township 19-S Range 32-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company - Trucks	4001 Penbrook St., Odessa, Texas 79762
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Phillips 66 Natural Gas Company GPM Gas Corporation	4001 Penbrook St., Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Township Range
	B 19 19-S 32-E
Is gas actually transported?	When?
yes	7-03-89

If this production is commingled with that from any other lease or pool, give commingling order number:

DHC-720

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X				X		
Date Spudded PB 5-12-89	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
4-16-83	reperf'd 5-18-89	12,554	12,413'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3550' GR	Atoka & Morrow	11,656	11,300'					
Perforations			Depth Casing Shoe					
Perf'd tbq w/2-1/8" OD gun 4SPF from 11,656'-11,663' **			12,554'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"	54.5#	850		1050 sx			
12-1/4"	8-5/8"	32#	4506'		3100 sx			
8-5/8"	5-1/2"	20, 17#	12,554'		600 sx. TOC @ 4800'			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

(**Produced w/existing perfs 12,203'-12,412') *atoka 33% 4934 mcf

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
5945 CAO ☒	24 hrs	42.1	55.7
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back pressure	3530	409	18/64"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. M. Sanders
Signature
L. M. Sanders, Reg. & Pro. Supervisor
Printed Name
7-26-89
Date
915/367-1488
Telephone No.

OIL CONSERVATION DIVISION
AUG 21 1989

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.