

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit J, 1980' FSL & 1980' FEL

14. PERMIT NO.

30-025-20122

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3550' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-025566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lusk Deep Unit-A

8. FARM OR LEASE NAME

Lusk Deep Unit-A

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Lusk-Afoka Gas &  
Lusk-Morrow Gas

11. SEC., T., R., N., OR BLE. AND  
SURVEY OR AREA

19, 19-S, 32-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒  
☐  
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

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(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-12 thru

5-17-89: 12, 412' PTD. Rigged up WSU. Swbd fluid level down to 11,000' from 3,000'.

5-18-89: Ran GOR. Flwd from perfs 12,203'-12,270' and 12,400'-12,412', tested 101 MCFG with less than 1 BO. Perf'd thru tbq using 2-1/8" magnetically decentralized Enerjet gun loaded with 13.5 gram charges at 4 SPF & 0 degree phasing from 11,656'-11,663' (7'-29 shots).

5-22-89: Ran 4 point test.

5-31-89: RU WSU. After well was perforated in new zone and higher pressures encountered, the valve above the master valve on the xmas tree started leaking around stem. Installed re-built 5000# wellhead assembly overexisting 3000# working-6000# test master valve on original tree. Installed and tested lubricator on wellhead.

Presently waiting on gas connection.

18. I hereby certify that the foregoing is true and correct

SIGNED

*L. M. Sanders*

TITLE

Regulation & Proration  
Supervisor

DATE June 30, 1989

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

SJS