

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook, Odessa, Tx. 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL, 1980' FEL, of Sec. 19

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Report addition of perforations and restore well to production status

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-11-83: Prep to add perforations to Morrow zone and restore to production status. Plg tbg w/Howco cmt ret setting tool. Ran 2-7/8" tbg w/Howco tool. Tstd csg for leaks from 10,900 to 8100'. Found csg leak @ 8056'. Pressured to 2000#, leaked off to 400# in 5 mins.

3-12,13

& 14-83: Swbg. Swbd 16 hrs, 55 BC.

3-15-83: Flwd 2 hrs, 12 BO, swbd 8 hrs, 38 BC, 46 bbls oil & gas cut mud.

3-16-83: Opened well & flwd 1 hr, 30 BC. Cardinal ran corr log & temperature survey from 10,945' - 7800'. Ran tracer survey, found fluid going out

from 8050' - 8055'. Used 175 BW. Swbd 2 hrs, 60 BW. (SEE REVERSE SIDE)
30P EQUIP: Series 900, 3000# WP double, w/1 set pipe rams, 1 set blind rams, manually operated
Subsurface Safety Valve: Manu. and Type N/A Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

W.J. Mueller

TITLE

Senior Engineering Specialist

DATE

10-7-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

OCT 13 1983

5. LEASE
NM 025566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

Lusk Deep Unit A

9. WELL NO.

5

10. FIELD OR WILDCAT NAME

Lusk (Morrow)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T-19-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

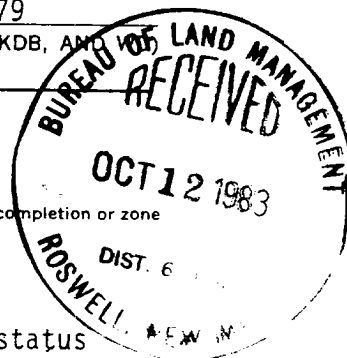
New Mexico

14. API NO.

30-025-00079

15. ELEVATIONS (SHOW DF, KDB, AND GR)
3550' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site is conditioned for final inspection looking to approval of the abandonment.

- 8-17-83: Swbd 10 hrs, 400 BTM, 28 bbls oil & gas cut mud. Swbg FL from surface.
- 8-18-83: SITP 300 #. Swbd 10 hrs, 60 BC, 20 Bbls oil & gas cut mud.
- 8-19, 20: 19th, SITP 360#, flwd 6 BC, Swbd 4 hrs, 30 BC, 20 bbls oil & gas cut drlg mud. 20th & 21st, down 48 hrs for BHP.
- 8-22-83: Ran BHP 69 hrs, SITP 280#. BHP @ 8060' was 2440#. Flwd back 20 BC in 2 hrs. Unseated pkr, pld tbg & pkr. Started in hole w/4-5/8" bit, 6 DC's & 2-3/8" tbg.
- 8-23-83: Ran 2-7/8" tbg, tagged TOC @ 10,072'. Drid cmt & ret @ 11,100. Drid cmt to 11,152'. Circ hole clean & pld bit to 11,000'.
- 8-24-83: Drid cmt to 11,250'. Lowered bit to top of BP @ 11,350'. Circd hole clean.
- 8-25-83: Pld tbg, LD DC's & bit. Ran 2-7/8" tbg w/BP ret tool to 11,348'.
- 8-26, 27: 26th, prep to drop shear bar. Mixed & circ mud for 2 hrs. Latched on to BP & released. Pulled tbg & BP. Ran 2-7/8" tbg w/Baker model A1-2 pkr, set at 11,300' w/ft on/off standing connector at 11,292'. Schlumberger pact disk assembly at 11,261'. 27th, SI to pressure up. Drop 26th centrillized shear bar, sheared pact disk at 11,261' Had weak to strong blow of gas for 15 mins & died. SI 29th, SI 24 hrs to pressure up.
- 8-29-83: SITP after 48 hrs 100#. Opened well on 3" CK, died in 20 mins. Swbd 6 hrs, 8 BW.
- 8-30-83: Schlumberger ran COR 1og from 12,400' to 11,300' & perf'd 5 1/2" csg as follows: 12,203' to 12,210' w/4 JSPF. 12,224' to 12,228' w/4 JSPF; 12,232' to 12,237' w/4 JSPF & 12,254' to 12,270' w/2 JSPF, total of 32' w/96 holes. Hung perf gun at 11,258, worked 1 hr. unable to free. Pulled out of rope socket leaving 2-1/8" x 41.8'. Perf gun in hole. Well started flwg, SI to RD Schlumberger. SI for 20 mins. TP 1350#. Opened well on 3" CK. Flwd to pit for 2 hrs to clean up. Rec. estimated 35 bbls drlg mud & water at 1000# TP. SI.
- 8-31-83: SITP 3900#. Connected well to flow line. Jarrel WL ran fishing tool & caught top of perf gun at 11,258'. Jarred 1 hr & pulled free. Recovered rope socket, collar locator & magnet from top of gun. Ran spear, unable to get inside of top of fish. Ran jars & retrieving tool. Jarred down on fish, came free. Lowered tool to 12,300', POOH. Left perf gun in hole. RD Jarrell WL & well units pulling unit

See attached

RECEIVED
OCT 14 1983
OFFICE