DISTRIBUTION SANTA FE FILE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

1.	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	AND AND AND AND AND AND AND AND					
	Phillips Petroleum Company						
	Address						
	Phillips Building, Odessa, Texas 79761 Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well Change in Transporter of:						
	Change in Ownership X Casinghead Gas Condensate ALSO, LEASE NAME CHANGE.						
	If change of ownership give name and address of previous owner	El Paso Products Compar		6, Odessa	Texas 7976	0	
II.	DESCRIPTION OF WELL AND						
	Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease)	Lease No.	
	Lusk Deep Unit-A	5 Lusk-Morrow		State, Federa	l o r Fae	NM025566	
	Unit Letter J; 1980 Feet From The South Line and 1980 Feet From The East						
	Line of Section 19 To	wnship 19–S Range	32-E , NMPN	. Lea		County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS				
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be					·	
	The Permian Corp. Name of Authorized Transporter of Ca	P.O. Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)					
	Phillips Petroleum Company Phillips Build			lding. Od			
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actual			ed? Whe	n		
	If this production is commingled wi	ith that from any other lease or pool,		r number:	at completion	מי	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same B		
	Designate Type of Completi	on – (X)	lieu weir) I	Flug Buck Same H	estv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
				·		<u></u> ;	
v.	TEST DATA AND REQUEST F	OR ALLOWARIE (Tax and be					
٠.,	DIL. WELL able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Ggs - MCF		
					3.01		
	GAS WELL					-·····	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	r	Gravity of Condensati	•	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL	ONSERVA	TION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Orig. Signed by				
	above is true and complete to the best of my knowledge and belief.		Orig. Signed by Joe D. Barrey				
			TITLE Dist. 1, brow.				
	Elazee		This form is to be filed in compliance with RULE 1104.				
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	E. M. Ball, Production Clerical Supervisor		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	(Title) December 11, 1973		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,				
		nte)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				
			Separate Forms completed wells.	C-104 must	be filed for each p	ool in multiply	