This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

Operato		oducts Company	Le	ase LUSK DEEP	101700	Well
Lo ca tic of Well	on Unit	Sec 19	Twp 19S	Rge 32E	County	-
	Name of Res	ervoir or Pool	Type of Pro (Oil or Gas	d Method of Prod	Prod. Medium	
ompl	Strawn		Oil	Dead	Tubing	Shut-in
ower	Morrow		Gas	Flow	Tubing	1"

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

FLOW TEST NO. 1 Both zones shut-in at (hour, date):____ 0900 hours 8-13-73 Upper Lower Well opened at (hour, date): 1045 hours 8-14-73 Completion Completion Indicate by (X) the zone producing..... Х Pressure at beginning of test....Strawn 221 DWT Morrow 1055 DWT 225 1075 Stabilized? (Yes or No)....._ Yes Yes Maximum pressure during test..... 225 1075 Minimum pressure during test..... 0 1075 Pressure at conclusion of test...Strawn -0- DWT, Morrow 1055 DWT 0 1075 Pressure change during test (Maximum minus Minimum)..... 225 0 Was pressure change an increase or a decrease?..... Decrease Total Time On Well closed at (hour, date): 1300 hours 8-14-73 2-1/4 hours Production Oil Production Gas Production During Test:_ 0_bbls; Grav.__-T.S.T.M. MCF; GOR_ _; During Test_ _

Remarks Zone flowed to atmosphere. Flow line not connected at battery.

Well opened at (hour, date): 1330 hours 8:14-73 Upper Completion Lower Completion Indicate by (X) the zone producing.	FLOW TEST NO. 2		
Indicate by (X) the zone producing	Well opened at (hour, date): 1330 hours 8-14-73	Upper Completion	Lower Completion
Pressure at beginning of test. Strawn -0- DVT. Morrow 1055 DWT 0 1075 Stabilized? (Yes or No). Yes Yes Yes Yes Maximum pressure during test. 0 1075 1075 Minimum pressure during test. 0 1075 Pressure at conclusion of test. Strawn -0+ DWI, Morrow 665 DWT 0 670 Pressure change during test (Maximum minus Mindmum). 0 405 Was pressure change an increase or a decrease? Total time on 2 hours Well closed at (hour, date) 1530 hours 8-14-73 Decrease 2 hours	Indicate by (X) the zone producing	•	Y
Stabilized? (Yes or No)	Pressure at beginning of test. Strawn -0- DAT, Morrow 1055 DWT	. 0	1075
Maximum pressure during test	Stabilized? (Yes or No)	Yes	Yes
Minimum pressure during test			
Pressure at conclusion of testStrawn -0. Dwl, Morrow 665 DWT 0 670 Pressure change during test (Maximum minus Minimum)	Minimum pressure during test	0	
Pressure change during test (Maximum minus Minimum)	Pressure at conclusion of testStrawn -0- DWI, Morrow 665 DWT	 0	
Was pressure change an increase or a decrease? Well closed at (hour, date) 1530 hours 8-14-73 Decrease Production 2 hours			The second se
Well closed at (hour, date) 1530 hours 8-14-73 Total time on			
Oil Production	Well closed at (hour, date) 1530 hours 8-14-73 Total time on Production		
Gas Production Gas Production During Test: 0 bbls; Grav. - ;During Test 160 MCF; GOR -	During Test: 0 bbls; Grav ;During Test 160 MCF;	GOR	

I hereby certify that the information herein contained is true and complete to the best of my knowledge. Operator <u>E1 Paso Products Company</u>

Date

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New Mexico Oi	1 Conservation Commission
By	. [?
Title	
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El Paso Products Company By 10 C. D. Moore Production Foreman Title

August	16.	1973	