

Santa Fe, New Mexico

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WELL RECORD

A 10x10 grid with a dot in the bottom row, 5th column from the left.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL, CORRECTLY.

Lea State "KG"

(Company or Operator)

(Leave)

Well No. 1, in SW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 35, T. 17-S, R. 33-E, NMPM.
Corbin Abe

Pool **Lea**

..County.

Well is 330 feet from South line and 2310 feet from East line

of Section 35, 17-8, 33-E If State Land the Oil and Gas Lease No. is 00-1999

Drilling Commenced March 6, 1963 Drilling was Completed May 5, 1963

Name of Drilling Contractor.....**McVay Drilling Company**.....

Address..... 308 Philtower Building, Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head.....4123..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from 8707 to 8836 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	New	360	Guide			Surface Pipe
8-5/8"	24	New	3242	Guide			Intermediate
7"	23	New	6916	Guide			Oil String
* 4-1/2"	11.6	New	2057	Guide		8707-8836	Liner

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	374	225 Sx & 2	Yds Pump & Plug		
11"	8-5/8"	3255	150 Sx.	Pump & Plug		
7-7/8"	7"	6930	150 Sx.	Pump & Plug		
* 6-1/4"	4-1/2"	8869	285 Sx.	Pump & Plug		

* Top at 6812'.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 500 gallons of 15% MCA

Result of Production Stimulation **Flowed 124 BO, @ water on 24 hour test. GV 124.0 MCFPD, GOR 1003**

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 8870 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 13, 1963.
OIL WELL: The production during the first 24 hours was 124 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 38.2 Corrected
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1600	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 3006	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 4109	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta 6610	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo 8278	T.	T.
T. Abo Reef 8732	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	190		Caliche, Surface Sand				Foster DST #1, 8690-8800', 5/8" bot ck. GTS in 5 min, TSTM. Rev out approx 28 BO 5 BO & GC mud. 30 min ISIP 2390#, IFP 451, FFP 1114, 30 Min FSIP 2113#, HP in & out 3815#.
	912		Red Bed				
	1304		Red Bed, Anhy				
	1604		Anhy				
	2185		Anhy & Salt				
	2598		Salt & Anhy				
	2780		Anhy				
	2976		Anhy & Salt				
	3023		Anhy & Lime				
	3130		Any				
	5944		Lime				
	6771		Sand & Chert				
	7616		Chert				
	7719		Chert & Lime				
	7878		Lime				
	8408		Lime & Chert				
	8870		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 21, 1963
Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Name W. B. Beland Position or Title Area Production Manager