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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

OCT 2 1 03 PM '63

Name of Company Tidewater Oil Company				Address Box 249, Hobbs, New Mexico			
Lease STATE "AN"	Well No. 8	Unit Letter P	Section 7	Township 18S	Range 35E		
Date Work Performed 9-24-63	Pool Vacuum (Undesignated)			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Temp. abandon 2-7/8" string.

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well was scheduled as a dual completion thru strings of 4-1/2" and 2-7/8" casing. Well completed as a Devonian producer thru 4-1/2" casing. Attempts to complete thru the 2-7/8" string in the Mississippi and Wolfcamp was unsuccessful. Work done as follows: Perforated Mississippi 10,936-48 w/two jets per foot thru 2-7/8" casing. Swabbed to TD, no fluid entry. Treated w/500 gals. acid. Swabbed back load oil and most of acid. Reperforated 2-7/8" w/one crack-jet and one reg. jet per foot from 10,936-48'. Washed perforations with acid. Attempted to treat w/500 gals. low surface tension acid w/double inhibitor. Max. press. 4000#, got 400 gals. out in 7 hours. Swabbed dry. Set wire line Baker east iron bridge plug at 10,800'. Perforated Wolfcamp 10,014-22', 10,040-46', and 10,052-58' with 1 crack jet and 1 reg. jet per foot. Swabbed 100% water.

Set Baker east iron bridge plug in 2-7/8" at 9986'. Laid 9' cement plug with bailer from 9986' back to 9977'. Shut 2-7/8" string in.

Witnessed by <i>E. L. Fowler</i>	Position Foreman	Company Tidewater Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>[Signature]</i>		Name <i>C. R. Wade</i>	
Title <i>[Signature]</i>		Position Area Supt.	
Date <i>[Signature]</i>		Company Tidewater Oil Company	