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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

4 - OCC, 1 - New, 1-Midland
1 - Rowan, 1-File

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, N. Mex.

8-24-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Co.

State "NM"

Well No. 8, in 22 1/4 22 1/4

(Company or Operator)

(Lease)

Unit 100, Sec. 7, T. 10S, R. 23E, NMPM, Vacuum (unpublished) Pool

See

County. Date Spudded 6-7-63

Date Drilling Completed 8-21-63

Please indicate location:

Elevation 3948 BF Total Depth 11,833' PBD 11,785

Top Oil/Gas Pay 11,615 Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations 11,615-22'; 11,615-33'; 11,642-60'; 11,657-60'.

Open Hole - Depth 11,833' Casing Shoe 11,833' Tubing 11,645'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 304 bbls. oil, 0 bbls water in 15 hrs, 30 min. Size 12/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1,000 gal. 15% HF acid

Casing Press. 140 Tubing Press. 540 Date first new oil run to tanks August 24, 1963

Oil Transporter Fernian Corp.

Gas Transporter None

Remarks: This well scheduled as a dual completion. This pertains to the Devonian zone only.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Tidewater Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: A. L. Wade (Signature)

Title: Area Supt.

Send Communications regarding well to:

Name: C. L. Wade

Box 249, Hobbs, New Mexico

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