NUMBER OF COPIL	IS RECEIVED	5	
	MOITUBIRT		
BANTA FE			
FILE			
U.S.G. 5			
LAND OFFICE		 	
TRANSPORTER	OIL		-
	GAS		

NEW ME JO OIL CONSERVATION COMMISS. N Santa Fe, New Mexico

Form C-101 Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

			1											
Notice must 1	oc given	to the I	District C	Office of the	Oil Con	ervation (Commission	and a	pproval	obtained	before	drilling or	recom	plétien
ocgins. If changes	in the p	proposed	plan are	considered	advisable	, a copy o	of this notic	c show	ving such	changes	will be	returned.	to the	sender.
Submit this notice	in QUI													
tions of the Comm	ission.	16.5	State Is	nd submit	& Conies	Attach	Form C= 12	28 in '	triplica	te to f	Lret 3	contes o	f form	$G_{-1}O_{1}$

ACT FE, NEW MEXICO entlemen: You are hereby notified that it is our intention to commence the Drilling of a well to be known as **Company or OPENICO** **Company or OPENIC			High.	md, Terres			May 29, 1963			
You are hereby notified that it is our intention to commence the Drilling of a well to be known as Tidestate Cil General (Compant, or Optical). (Compant, or Optical) (Compant) (Compant) (Compant) (Compant) (Compant) (Compant) (Compant) (Compant)				,			(52.6)			
Companies of Office of Companies of Casing and to complete this well in the Sortings - Devotings - D	ntlemen:									
Clease Clease Clease Control Clease Control Clease	You ar	e hereby r	otified t	hat it is our i	Tidousta	r Oil Company	known as			
feet from the South line and 320 feet from the South line and 330 feet from the South line of Section 7 , T 18-5 , R 35-3 , NMPM. GIVE LOCATION FROM SECTION LINE) South Springs - Devonian Pool, If State Land the Oil and Gas Lease is No. 8-7652 If patented land the owner is Address. We propose to drill well with drilling equipment as follows: 8-7652 The status of plugging bond is 11-104-2014 M N O P We intend to complete this well in the 12-203 CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Seaks Co. 17-1/12 11-3/82 366 Rev 3291			81	tate "All"			, in	The we		
Section T. 18-8 R. 1		110		(Lease)			(1	Jnit)		
If State Land the Oil and Gas Lease is No. D	ated									
If State Land the Oil and Gas Lease is No. If patented land the owner is Address		CATION		EPOTION I IN		- Dewonian Pool	Lee	, IVMEM.		
D C B A Address We propose to drill well with drilling equipment as follows: E F G H The status of plugging bond is. Blanket Bond detect November 30, 19 With Scient Pen1 - Indeanity Drilling Contractor M N O P We intend to complete this well in the Bond Springs - Bovonian formation at an approximate depth of. CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Blacks of Hole Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Backs of 12-1/4.2 13-1/4.2 13-1/4.2 13-1/4.2 13-1/4.2 13-1/4.2 Size of Hole Men Locol New or Second Hand Depth Backs of Locol New or Second Hand	TVE LO	CATION	r KOM i	SECTION LIN	If State Land the Oil a	nd Cas Lease is No	1-7653			
D C B A Address. We propose to drill well with drilling equipment as follows: The status of plugging bond is. Blanket Bond dated Howenber 10, 13 With Scient Paul - Indeanity Drilling Contractor. Beans Brilling General formation at an approximate depth of. CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Co. 17-1/42 12-1/43 13-1/43 Mer 12-1/43 Mer 12-1/	1									
We propose to drill well with drilling equipment as follows: Betary We propose to drill well with drilling equipment as follows: The status of plugging bond is. Blankst Bond dated November 30, 13 With Saint Paul - Indeanity Drilling Contractor. Beaun Brilling Company We intend to complete this well in the. Beau Springs - Bevonian formation at an approximate depth of. CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Bise of Casing Weight per Foot New or Second Hand Depth Sacks Co. 17-1/1-2 13-1/8-2 18-1/8-3 Herr Locot 200	D	C B A								
The status of plugging bond is With Scint Peal - Indennity Drilling Contractor Remain Brilling Company We intend to complete this well in the Some Springs - Bevonian formation at an approximate depth of 12,200 CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Company 12-1/4* 11-1/8* 13-1/8* 16-1/8* 19-1/8* 1000* 2000*										
M N O P We intend to complete this well in the Bene Springs - Bevonian formation at an approximate depth of CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Control of	E	F	G	н	The status of plugging	bond is Blankst Bon	d dated Novemb	oer 30 , 1937		
We intend to complete this well in the Bene Springs - Bevonian formation at an approximate depth of	ŗ	ĸ	J	1	Drilling Contractor	Boren Brilling	Company	······································		
formation at an approximate depth of CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Control of Casing Sacks Control of	M	N	0	P				•••••		
CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Co. 17-1/4 13-3/8 366 New 3291 19-1/4 19-1/			<u> </u>		formation at an approximate depth of 12,200 f					
Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Co 17-1/h* 13-3/8** 36f Hew 329** 39* 19-1/h* 9-5/8** 36f New 1000** 200**	We pr	opose to us	e the fol	lowing strings	CASING	PROGRAM				
19-1/h" 9-5/8" 36# New 4000' 200	Size	of Hole		Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement		
12-1 /h" 9-5/8" 36# New bego' 200		A. 0	+ -	12-2/80	26.5	New	3291	Leo		
	_	•	+	0_E/0#	944	 		2000		
10 0001 1 968	8-3/h"		1	h=1/20			12,200) 2600		
2-7/8" S.G. Bustress 6.4 Herr 8,900))		
If changes in the above plans become advisable we will notify you immediately.	If cha	nges in the				u immediately.				

Approved, 19, 19	Sincerely yours, Tidewater Oil Scapany
Except as follows:	By
OIL CONSERVATION COMMISSION	Position. Anthorised Imployee Send Communications regarding well to 6. L. Vade
BX	Name Bex 547, Hobbs, Hew Marieo