

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

APR 2 PM 3 45

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

MAX M. WILSON

.....
(Company or Operator)

Mobil State

(L-20)

Well No. 1, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 6, T-18-S, R-34-E, NMPM.

Vacuum Queen

..Pool,

Lea

County.

Well is 990 feet from East line and 330 feet from South line

of Section 6 If State Land the Oil and Gas Lease No. is OG-4767

Drilling Commenced.....March 1....., 19 63 Drilling was Completed.....March 14..... 19 63

Name of Drilling Contractor..... Marlo Drilling Company.....

Address.....1726 Woodridge Abilene, Texas

Elevation above sea level at Top of Tubing Head.....4075 GL..... The information given is to be kept confidential until
Not Confidential....., 19.....

OIL SANDS OR ZONES

No. 1, from 4257 to 4265 No. 4, from to

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	325				Surface
4 1/2	10.5	New	4337	Guiberson		4260, 4262, and 4263	Oil String
2 3/8 EUE tubing			4251				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	325 GL	275	B-J	Cement Circulated	
7 7/8	4 1/2	4337 GL	150	B-J		
	2 3/8	1bg. 4251				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 500 gallons 15% NE acid. Swabbed dry. Frac treated with 43,000 gallons refined oil plus 70,000# sand @ 20.2 BPM. Max. pres. 4400#, min. pres. 4300#.

Result of Production Stimulation.....Swabbed 830 barrels load oil. Well kicked off. on 24 hour

test after recovering all load oil flowed 126 barrels new oil, no water thru 21/64"

choke TP 20-35# CP 375# Depth Cleaned Out 4295'