

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico March 27, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

MAX M. WILSON Mobil State, Well No. 1, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)
P, Sec. 6, T-18-S, R.-34-E, NMPM., Vacuum Queen Pool
Unit Letter

Lea County. Date Spudded 3-1-63 Date Drilling Completed 3-14-63
Elevation 4075 GL Total Depth 4342 GL PBD 4310 GL

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

Sec. 6-18S-34E

Top Oil/Gas Pay 4257 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 7 holes each at 4260, 4262 & 4263
Open Hole Depth Casing Shoe 4337 Depth Tubing 4251

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 126 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 21/64 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	325	275
4 1/2	4337	150
2 3/8	4251	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. 15% *

Casing Tubing Date first new
Press. 1000 Press. 4000 oil run to tanks March 25, 1963

Oil Transporter The Permian Corporation

Gas Transporter

Remarks: *Acid job followed by frac job of 43,000 gal. refined oil plus 70,000# sand
@ 20.2 BPM. Max. Pressure 4400#. Min. Pressure 4300#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

MAX M. WILSON

(Company or Operator)

OIL CONSERVATION COMMISSION

By: C. W. Trainer (Signature)

Title Agent

Send Communications regarding well to:

Name MAX M. WILSON

Address P. O. Box 1317, Roswell, New Mexico

By: Title