NO OF COPIES REC	EIVED	i	
DISTRIBUTION		1	
SANTA FE		1	
FILE			-
U.S.5.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSIC. 4	Press 0 144	
	REQUE:	ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1	
FILE	AND		Effective 1-1-65	
U.S.5.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATUR		
LAND OFFICE	AOTHORIZATION TO T	RANSPURT OIL AND NATUR	AL GAS	
TRANSPORTER OIL	<del></del> ]			
GAS				
OPERATOR				
PRORATION OFFICE				
Operator				
El Paso Products (	Company			
Address				
P. O. Box 3986, Od	essa, Texas 79760			
Reason(s) for filing (Check proper be				
New Well		Other (Please explain)		
Recompletion	Change in Transporter of:			
Change in Ownership X	Oil Dry	Gas		
Change in Ownership A	Casinghead Gas Cond	densate		
If change of ownership give name				
and address of previous owner	Trebol Drilling Comp	oany, P. O. Box 3986, C	dessa. Texas 79760	
			100	
II. DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including	Formation   Kind of	Lease	
Southern California Fo	ed. 2 Lusk - S	trawn Stoner, Fe	Lease No.	
Location			ANN	
Uni: Letter D : 99	90 Feet From The North			
,,	Feet From The NOTEN L	ine and 990 Feet F	rom The West	
Line of Section 29	ownship 19-S Bange	32-E NMDM		
	ownship 19-3 Range	32-E , NMPM,	Lea County	
II. DESIGNATION OF TRANSPOR	TED OF OH AND NAMED AT		· ————	
Name of Authorized Transporter of Oi	1 XX or Condensate	AS		
The Permian Corpora		1	pproved copy of this form is to be sent)	
Name of Authorized Transporter of Co		Box 3119, Midland,	Texas 79701	
		Address (Gi. e address to which a	pproved copy of this form is to be sent)	
Phillips Petroleum		Phallips Bldg., Ode	essa, Texas 79701	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	F 29 19S 32E	Yes	At Completion	
If this production is commingled wi	th that from any other lease or pool		At Completion	
V. COMPLETION DATA		, give comming ling order number:		
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.	
Deargnate Type of Completic	on - (A)		,	
Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.	
			1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			1 doing Depin	
Perforations				
			Depth Casing Shoe	
	710110 616110			
HOLE SIZE		D CEMENTING RECORD		
11022 3122	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow-	
OIL WELL	2000 /07 77558 156	pth or be for full 24 hours)	unu must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls,	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
		Prier Coudeupate/WWCL	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
	raping Freezene (SHRE-TH)	Casing Pressure (Shut-in)	Choke Size	
. CERTIFICATE OF COMPLIANCE	€ .	OIL CONSERV	ATION COMMISSION	
			7	
I hereby certify that the rules and re-	guistions of the Oil Conservation	APPROVED	. 19	
Commission have been complied wit above is true and complete to the t	h and that the information when il	BY Maney		
in a sing complete to the t	west or my knowledge and belief.			
/		TIME SECTION		
		TITLE		
Horace L. Conger - Production Foreman		This form is to be filed in compliance with RULE 1104.		
If this is a		If this is a request for allow	wable for a newly drilled or deepened	
Horace I. Conger D-	oduction P	well, this form must be accompa	nied by a tabulation of the deviation	
	oddceron Torchan	All sections of this form		
(Title)		All sections of this form mu sble on new and recompleted we	ist be filled out completely for allow-	
January 1		_	i. III, and VI for changes of owner,	
(Date)		well name or number, or transport	i. III, and VI for changes of owner, len or other such change of condition.	
		Separate Forms C-104 must	t be filed for each pool in multiply	
	h	completed wells.	,	

NO. OF COPIES RECEIVED		
CISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LANE OFFICE		
RANSPORTER		
GAS		
OPEFATOR		
PROFATION OFFICE		
Cylerator		
Trebol Drilling	g Co	

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	REQUES	T FOR ALLOWABLE	Subertedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 1 166		
LANE OFFICE		WIND ON OIL AND MARK	100 Abd 2 121 00	
IRANSPORTER GAS				
OPEFATOR				
PROFATION OFFICE			•	
Trebol Drilling	Company			
P. O. Box 3986.	Odessa, Texas 79760			
Reason(s) for filing (Check proper b	$(\alpha x)$	Other (Please expla	in)	
in acmpletion	Change in Transporter of: Oil Dry	dae		
nge in Cwnership X		lensate		
thange of ownership give name adcress of previous owner_	Southern New Mex P. O. Box 1659,	ico Oil Corporati	on	
SCRIPTION OF WELL AN	D LEASE			
Scuthern Califor	1114	lame, Including Formation	Kind of Lease	
Pstroleum Federa	L 2 Lu:	sk Strawn	XXX Federal or XX	
Unit Letter D; 9	90 Feet From The North	ine and 990 Fee	et From The West	
Line of Section 29	Township 19S Range	32E , NMPM,	Lea County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	SAC		
Name of Authorized Transporter of C			h approved copy of this form is to be sent)	
The Permian Corp		P. O. Box 3119,	Midland, Texas	
Thilling Dot volo	,		h approved copy of this form is to be sent)	
Phillips Petrole well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	ng, Odessa, Texas 79760	
ve location of tanks. LACT	F 29 19S 32E	Yes	At completion	
	with that from any other lease or pool	l, give commingling order numb	er:	
OMPLETION DATA	Oil Well Gas Well	New Well Workover Dee	epen Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Complete		i		
late Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Cool .	Name of Producing Formation	Top Oi /Gas Pay	Tubing Depth	
erforations			Depth Casing Shoe	
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
EST DATA AND REQUEST OIL WELL		after recovery of total volume of l depth or be for full 24 hours)	oad oil and must be equal to or exceed top allow-	
late First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)	
4.2.4.				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
AS WELL				
ectual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
lesting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
ERTIFICATE OF COMPLIA	NCE	OIL CONS	ERVATION COMMISSION	
	4	(A)	SEP 1 1066	
	regulations of the Oil Conservation with and that the information given		, 19	
ove is true and complete to t	he best of my knowledge and belie?.	BY FO	If Chno	
		TITLE		
		This form is to be fit	ed in compliance with RULE 1104.	
Hall Co.	Joe was	If this is a request fo	r allowable for a newly drilled or deepened	
	<sub>(ratūre)</sub> Šiiotion Superintendor	to to taken on the well in	companied by a tabulation of the deviation accordance with RULE 111.	

Drilling and Proquet (Title)

August 26, 1966 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply