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#### NEW MEXICO OIL CONSERVATION COMMISSION Revised 7/1/57 Santa Fe. New Mexico

# REQUEST FOR (OIL) - (STAN) ALLOWAPLE

### CORRECTED COPY

New Well Reception

(Form C-104)

This form shall be submitted by the operator before an initial allowable will be assigned to any completed. Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow-53 able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is deliverec. into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

|              |  |           |          | ·                      |  |                       | lems                       | ••••••                 | 1                | (Date)                   | 53           |
|--------------|--|-----------|----------|------------------------|--|-----------------------|----------------------------|------------------------|------------------|--------------------------|--------------|
| E ARE        | HEREBY                                 | Y REQU    | UESTIN   | NG AN ALLO             | WABLE FO                               | (Place)<br>R A WELL K | NOWN A                     | S:                     |                  |                          |              |
|              |  |           |          | Southern Cal           |  | um Fedell No          | <b>2</b>                   | , in <b>l</b>          | NW               | 1/4NW                    | <b>1/4</b> , |
|              | ompany oi                              |           |          | , т. 19                | (Lease)                                |                       | Lugh                       |                        | Tawn             | D                        | 1            |
| Unit L       |  | Sec#?     |          | ., T                   | ., R <b></b>                           | , NMPM., .            |                            |                        |                  |                          | 100          |
| Le           | <b>R</b>                               |           | •••••    | County. Date           | e Spudded                              | 3-16-63               | Date                       | Drilling Com           | plated           | 4-30-63                  | l            |
|              | ase indica                             |           |          | Elevation              | 3034                                   | Tot                   | al Depth                   | 11,407                 | PBTD             | 11,38/                   |              |
| <u></u>      | c                                      | в         |          | Top Oil/Gas P.         | ay <b>11,3</b>                         | 30 (perf) Name        | e of Prod.                 | Form.                  | trawn            |                          |              |
| D<br>X       |  | D         | A        | PRODUCING INT          |  |                       |                            |                        |                  |                          |              |
| <u> </u>     |  |           |          | Perforations           | 11,330                                 | - 11, 340*            |                            |                        |                  |                          |              |
| E            | F                                      | G         | н        | Open Hole              | -                                      | Dep<br>Cas            | th<br>ing Shoe             | 11,407'                | Depth<br>Tubing_ | 11, 329'                 |              |
|              |  |           |          | OIL WELL TEST          |  |                       |                            |                        |                  |                          |              |
| L T          | K                                      | J         | I        |                        |  | bbls.oil,             | 6                          |                        |                  | Cho                      | XA/6         |
|              |  |           |          |                        |  |                       |                            |                        |                  |                          |              |
| м –          | N                                      | 0         | P        |                        |  | e Treatment (af       |                            |                        |                  | Choke                    |              |
|              | A                                      |           | 1        | load oil used          | ):b                                    | bls.oil,              | bbls w                     | ater in                | _hrs,            | min. Size                |              |
|              |  |           |          | GAS WELL TEST          | -                                      |                       |                            |                        |                  |                          |              |
|              | NL 99                                  |           |          | . Natural Prod.        | Test:                                  | MCF                   | /Day; Hour                 | s flowed               | Choke            | Size                     |              |
| bing C       | (FOOTAGE<br>asing and                  | Gementiu  | ng Recor | <b>d</b> Method of Tes | ting (pitot,                           | back pressure,        | etc.):                     |                        |                  |                          |              |
| Size         | Fre                                    |           | Sax      |                        | id or Fractur                          | e Treatment:          |                            | MCF/1                  | Day; Hours       | flowed                   |              |
|              |  |           |          | 1                      |  | cf Testing:           |                            |                        |                  |                          |              |
| <u>13-3/</u> | 8 1                                    | 27        | 900      |                        |  |                       |                            |                        |                  |                          | =            |
|              | 4,4                                    | 197       | 3100     | Acid or Eractus        | ure Treatment                          | (Give amounts         | of materia.                | ls used, such          | as acid,         | water, oil, a            | nd           |
| <u></u>      | · · · · · · · · · · · · · · · · · · ·  |           | 4100     |                        |  | Date fir              | st new                     |                        |                  |                          |              |
| 4-1/2        | 11,4                                   | 106       | 300      |                        | Press.                                 | oil run               | to tanks                   | May 1                  | ) <u>, 1963</u>  |                          |              |
|              |  |           | iker al  |                        |  | dan Corpora           |                            |                        | <u></u>          |                          |              |
| 2-3/8        | 11,5                                   | 579 1     | 1,291    | Gas Transport          | er Philip                              | ps Petroleus          | n Corpe                    | tation                 |                  |                          |              |
| marks:       | GOR                                    | 2378      | /1       | 1363 FTP               | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ |                       |                            | ·····                  |                  | •••••••••••••••••••••••• |              |
|              |  |           |          | (                      | 2/10                                   | <u></u>               | <u> </u>                   | <u>L</u>               |                  |                          | •••••        |
|              |  |           |          |                        |  |                       | ·····                      |                        |                  |                          | . <b></b>    |
| I her        | ebv certi                              | fy that i | the info | rmation given          | above is true                          | and complete          | to the best                | t of my know           | vledge.          |                          |              |
|              | May 1                                  |           |          |                        |  | El Pa                 | ISO, NETU                  | <b>[6.]. Lig</b> a, Li | angeny           |                          | ••••         |
| Proved       | ······································ |           |          |                        | ÷                                      | $\leq$                | (C                         | ompany or Op           | Crator)          |                          |              |
| C            |  | NSERV/    | ATION    | COMMISSIO              | N                                      | Ву:                   | ACT                        | K                      |                  | ·····                    | <b></b>      |
|              | $\Box$                                 |           | ?        |                        |  | <b>a</b>              | /                          | (Signature             |                  |                          |              |
| :            | []]]                                   | ······    |          |                        |  |                       |                            | unications re          |                  |                          |              |
| <u> </u>     | 7 _/                                   |           |          |                        |  | Se<br>RI Pa           | na Comm<br><b>160 Natu</b> | ral Gas C              | OPROADV          | ·····                    |              |
| itle         |  | ·····     |          |                        |  | Name                  |                            |                        |                  |                          |              |

P. O. Box 1492, El Paso, Texas Address. Attention: Drilling Department

The second secon

## Summary of Hole Deviations While Drilling the El Paso Natural Gas Company's Southern California Petroleum Federal #2 Well NW/4 Section 29 Township 19S Range 32E Lea County, New Mexico

| Depth        | Deviation               | Depth         | Deviation  |
|--------------|-------------------------|---------------|--|
| 800          | 1 <sup>0</sup>          | <b>431</b> 0  | 3-3/4 <sup>0</sup>   |
| 1100         | 1°<br>1/2°<br>1°        | 4405          | 3=3/4  |
| 1480         | 10                      | <b>459</b> 0  | 3-1/4  |
| 1700         | 1-                      | 4775          | 30   |
| <b>20</b> 80 | 20                      | <b>502</b> 0  | 2 <sup>0</sup>   |
| <b>21</b> 75 | -<br>2-1/2 <sup>0</sup> | <b>528</b> 0  | 1-1/4 <sup>0</sup>   |
| 2330         | 2-1/4°<br>1°            | <b>602</b> 0  | 1/4 <sup>0</sup><br>1 <sup>0</sup>   |
| <b>243</b> 0 | 10                      | <b>663</b> 0  | 10   |
| <b>260</b> 0 | 2 <sup>0</sup>          | <b>71</b> 80  | 1 <sup>0</sup>   |
| 2665         | 3 <sup>0</sup>          | 7560          | 1-1/4 <sup>0</sup>   |
| <b>271</b> 0 | 2-3/4 <sup>0</sup>      | 8070          | 40   |
| <b>277</b> 0 | 20                      | 8170          | 30   |
| <b>2</b> 850 | 10                      | 8265          | 30<br>30   |
| <b>292</b> 5 | $1 - 1/2^{\circ}$       | 8 <b>37</b> 0 | 2-3/4 <sup>0</sup>   |
| <b>3</b> 080 | 2-                      | 8555          | າບ   |
| 3162         | 3-1/40                  | <b>922</b> 0  | 2-1/2 <sup>0</sup><br>4-3/4 <sup>0</sup><br>5 <sup>0</sup><br>5 <sup>0</sup> |
| <b>32</b> 70 | 3-3/4°<br>4°            | 9525          | 4-3/4 <sup>0</sup>   |
| <b>331</b> 0 | 40                      | 9640          | 5 <sup>0</sup>   |
| <b>337</b> 0 | 4 <sup>0</sup>          | 9715          | 5 <sup>0</sup>   |
| <b>341</b> 0 | 40<br>40                | 9815          | 5 <sup>0</sup><br>4 <sup>0</sup>   |
| 3530         | 4                       | <b>996</b> 0  | 40   |
| <b>365</b> 0 | 3-3/40                  | 10,210        | 3-1/2 <sup>0</sup>   |
| <b>374</b> 0 | 3-1/2°                  | 10,390        | 30   |
| 3840         | 2-1/2                   | 10,450        | 2-3/4 <sup>0</sup>   |
| <b>391</b> 0 | 4 <sup>0</sup>          | 10,580        | 2-1/2 <sup>0</sup><br>2 <sup>0</sup>   |
| 3965         | 4 <sup>0</sup> 0        | 10, 795       | 2 <sup>0</sup>   |
| <b>404</b> 0 | 3-1/2                   | 11,062        | 1-3/4 <sup>0</sup>   |
| <b>415</b> 0 | 3-1/40                  | 11,169        | 20   |
|              |                         | 11, 320       | $\frac{1}{1-1/2^{\circ}}$  |

11,407 TD

I Edward J. Coel certify this to be a true record to the best of my knowledge.

E. J. Coel

1-33 HAY 1.0 M 7

53

Supervising Petroleum Engineer

| Subscribed an | d sworn | to b <b>efore</b> | me | this | <u>17</u> | day | of | May | , 19 | 63. |
|---------------|---------|-------------------|----|------|-----------|-----|----|-----|------|-----|
|               |         |                   |    |      |           |     |    | Ŧ   |      |     |

Jean M. Camphell Se Par County, Texas Notary Public

## Summary of Fole Boviations Suble Exiling the El Saso Netwal Cas Company's Southans California Setroisum Federal SS Well AC/s Section 29 Township 197 Same SCE Les Comp. New Nervice

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|--|--|---|--|
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| `. <b>\</b> {* -   | د.<br>موجد المراجع   | <sup>€3</sup> <b>\_</b>   |  |
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