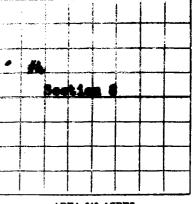
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NEW MEXICO OIL CONSERVATION COMPOSSION

Santa Fe, New Mexico D 05

WELL RECORD



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ll is	Yagu 450	in M	itor)			(Lease)	
Il is	Yagu 450	444	½ of	.¼, of Sec	, т,	&-S, R	35-8 NMPI
Section	650						Coun
Section		feet from	North	line and	330	feet from	Yesk ii
•	8						***************************************
me of Drill in	enced	mber 12		19 62 Drillin	g was Completed.	Johnney 11	, 19.43
	ng Contracto	Gae	dus Brillin	Gorperati	18.		
dress			Angelo, Ter	B.S			
vation above	e sea level at	Fop of Tubing	Head	19.5	The inf	ormation given is to l	oe kept confidential un
Het C	on fident	1	, 19				
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1 f=om	2450	to	86931	No. 4	. from	to	
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			elevation to which				
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	WEIGHT PER FOOT	NEW (KIND OF	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
		CSE	ALIGENIA		<u> </u>	Yess	9
SIZE		1		Charles also			
3-3/8" 4-5/8"	35.64	Xe.		Guide		I and	Juria on June 1981
3-3/8" 8-5/8" 5-1/2"			32631			None 8912-8956!	Intermedia Production
3-3/8" 3-5/8" 5-1/2"	35.64	. In	32631	Oulde		Hene 8912-89561 (Intervals)	Intermedia Production
3-3/8" 8-5/8" 5-1/2"	35.64	. In	32631	Oulde		Hene 8912-8956! (Intervals)	Intermedia Production
3-3/8* 8-5/8* 5-1/2* SIZE OF	35.64 324 174	Her Her	MUDDING NO. SACES	Quide Quide AND CEMENT	TING RECORD	Hene 8912-8956' (Intervals)	Intermedia Production
3-3/8* 8-5/8* 5-1/2** SIZE OF HOLE	35.66	WHERE SET	MUDDING NO. BACES OF CEMENT	Quide Quide	TING RECORD	Rene 8912-8956' (Tetarrala)	Intermedia Production
3-3/8* 8-5/8* 5-1/2**	35.64 324 174	Her Her	MUDDING NO. SACES	Quide Quide AND CEMENT	TING RECORD		Intermedia Production

Well flowed 94 barrels of oil and 4 barrels of unter in 24 hours through 16/64" cheke.

Depth Cleaned Out.....

Result of Production Stimulation....

RECORD OF DRILL-STEM AND SPECIAL TOWN

If drill-stem or other special tests or deviation surveys were made, submit report on reparametrizes and ortach increte

TOOLS USED

	ere used from	feet	to 9010	feet, a	el frem. el frem		feet toicet.
				UCTION	as and		
Put to Produc	cing March 1	1,					
			•				
JIL WELL.	the production	during the first 24 ho	urs was		ba	rrels of lie	quid of which9592% was
	was oil;		mulsion;		.% wate	r; and	% was sediment. A.P.I.
	Gravity	39.5°	*****************				
AS WELL:	The production	during the first 24 ho	urs was		A.C.F. p	lu s .	barrels of
		bon. Shut in Pressure.					
ength of Tir		•					
		Southeastern New N	fexico	ve ormani	E WIT	H GEOGE	RAPHICAL SECTION OF STATE):
Anhy		т.		*************		Т.	Northwestern New Mexico Ojo Alamo
Salt		т.	Silurian				Kirtland-Fruitland
Salt	20021	Т,	Montoya				Farmington
	20601	т. Т	p				Pictured Cliffs
Queen	10301	T.	McKee Ellenburger				Mencfee
Grayburg.	11141		Gr. Wash				Point Lookout
San Andre	4	т.	Granite				Dakota
Glorieta	46404	т.	Penrose				Morrison.
Drinkard Tubbs	99021	T.	.Clearfork				Penn
Abo		T.					
Penn	·····						
Miss	*******************	т.					
			FORMATIO	N RECOR	ED CD		
From To	o Thickness in Feet	Formatio	'n	From	To	Thickness	
0 15	36 1536 8	Sand & Red Bed				in Feet	Formation
536 16	73 137	Anhydrite	•	4446	4 8 02 6787	356 1985	Dolomite & Sand Dolomite
73 28°		Salt		6787	7500	713	Sand & Polomite
002 33	A _	A nhydrite S and & Anhydri	te	7500	7793	253	Line
63 40	19 656 1	Delemite, Auby	. & Sand	7793 #350	8350 8683	557 533	Send Lime
19 42		Sand & Ambydri Sand	te	8883	9010		
				!	- ,	127	Lime & Shale
111 Ste	Test No. 1	1 - 2493-49601	- Tool one		9010	Total	Septh - PBTD 89651
111 Ster	a Test No. 1	1 - 8893-8960*		ned thre	9010	Total -1/2"	Septh - PBTB 8965' SP, 3/4" bettem & 1" top ch
unter l	t Test No. 1 blanket with	l - 4893-6960' h weak air blo al open initia	w, merense llw 1 hm	ned thre	9010 rgh 4	Total -1/2" w in 5	Septh - PBTD 8965' DP, 3/4" bettem & 1" top ch mins. Gas to sufface in 1
unter le 25 mins, soud for illing 1	Test Ho. Islandort with ISTM. Too I hr. FAP.	l - 8893-8960' h weak air blo al open initia Weak gas blo 206, 1406' in	lly 1 hr., or through	ned three is to fall allowed in test.	9010 regh 4 r blo er 1 Rev	Total -1/2" w in 5 hr., I	Septh - PBTB 8965' OP, 3/4" betten & 1" tep ch mins. One to sufface in 1 OP & respond for 3 hrs. Out 1/2 bbl. drilling mad &
this ster is the s	t Test Ho	l - 8893-8960' h weak air blo al open initia . Weak gas blo 20%, 140% in :	lly 1 hr., ov through 1 hr. (fire	ned three d to fai slosed in test.	9010 regh 4 r blo rer 1 Rev	Total -1/2" w in 5 hr., I ercod ESIP 2	Septh - PBTD 8965' OF, 3/4" bettem & 1" tep ch mins. Gas to sufface in 1 OF & respond for 3 kms. out 1/2 bbl. drilling mad & i30f after 1 km., IFF 160f,
till Ster tenter i 25 mins, seed for tilling to 0 in 3 till Ster	Test He. I lanket with TSTM. Tee r 1 kg. FSP. mter. IFP kgs. (sees t Test He.	l - 8893-8960° h weak air blo al open initia . Weak gas blo 20%, 140% in : ad opening), N 2 - 5/8" better	lly 1 hr., ow through 1 hr. (fire	ned three d to fai elected in test.	9010 regh 4 r blo er 1 Rev g), H	Total -1/2" w in 5 hr., I ersed ESIP 20 and op	Septh - PSTD 8965' P, 3/4" bettem & 1" top ch mins. Gas to sufface in 1 P & respond for 3 krs. put 1/2 bbl. drilling mud & (30% after 1 kr., IFP 160%, ming), HP 3660% in, 3850%
till Ster vater 1 25 mins, cood for tilling 1 Of in 3 111 Ster tool 1 ol after	I Test Ho. Lanket with ISTM. for 1 hr. Far. nter. IFF hrs. (sees I Test Ho. hrs., weak a 1 hr. for	1 - 8893-8960' h weak air blo el open initia Weak gas blo 20%, 140% in ad opening), M 2 - 5/8" betto ir blow immed 1 hp. ISP. Be	lly 1 hr., ow through thr. (fire HSIP MAN a & 1" top intely, fai	ned three discount test. t opening in 1 hr. shokes,	9010 regh 4 r blo rer 1 Rev 8), B (see 4-1/2 n 10	Total -1/2" w in 5 hr., II orsed ESIP 2 ond op " drill mins.,	Septh - PBTD 8965' DP, 3/4" bettem & 1" top ch mins. Gas to sufface in 1 DP 4 respond for 3 hrs. Not 1/2 bbl. drilling med & 30f after 1 hr., IVP 160f, ming), HP 3660f in, 3850f of pipe, no vater blanket. O good blow after 37 mins. C.
rill Step vater i 25 mins, lessed for villing v 0f in 3 vill Step i tool 1 el after ed blow	t Test Ho. ISTM. Too I hr. FSP. mter. IFP hrs. (sees I Test Ho. hrs., weak I hr. for in 5 mins.	1 - 8893-8960' h weak air blo al open initia Weak gas blo 20%, 140% in ad opening), M 2 - 5/8" betto hir blow immed 1 hr. ISP. Bec	lly 1 hr., ow through thr. (fire HSIP MAN a & 1" top intely, fai opened for an in 10 wi	ned three is to fair test. to opening in 1 hr. shokes, r blow is 3 hrs.	9010 mgh 4 r blo br 1 Rev g), B (see 4-1/2 n 10 fair	Total -1/2" w in 5 hr., II creed ESIP 2 and ope " drill mins., mir bl	Septh - PBTD 8965' OP, 3/4" bettem & 1" top ch mins. Gas to sufface in 1 OP & reopened for 3 kro. out 1/2 bbl. drilling med & 130f after 1 kr., IVP 160f, ming), HP 3660f in, 3850f of pipe, no vator blanket. O good blow after 37 mins. C ow immediately, increasing of
tell Ster 25 mins, seed for illing 1 ill Ster 2 teel 1 ill seed 1	t Test Ho. 1876. To 1876. To 1 hr. PSP. mier. IFP hro. (seese 1 hro. for in 5 mine., t in 1 hr. ACS drills	1 - 8893-8960' h weak air blo al open initia. Weak gas bl. 20%, 140% in : ad opening), N 2 - 5/8" better air blow immed 1 hr. ISP. Rec gas to surfac for PSP. Rec ing water & 560	in instance ily 1 hr., ow through thr. (fire HSIP #6666 a & 1" top intely, fai opened for oe in 10 mi overed 752	ned three d to fair elected in the commission in	9010 Magh & r blo Mor 1 Row (see &-1/2 n 10 fair H. A	Total -1/2" v in 5 hr., I ereed HSIP 2 end op drill mins., air ble ir decr	Septh - PSTD 8965' DP, 3/4" bettem & 1" top ch mins. Gas to sufface in 1 BP & recpend for 3 kms. But 1/2 bbl. drilling mud & BOF after 1 kms, IFP 1607, ming), MP 38607 in, 38507' Dipe, no vator blanket. O good blow after 37 mins. Co m immediately, increasing based to fair blow at end agas cut mud - 55% ail comi
till Ster 25 mins, seed for tilling to 0/ in 3 till Ster teel 1 teel 1 teel 1 ed after ed blaw et. Shu	t Test Ho. 1876. To 1876. To 1 hr. PSP. mier. IFP hro. (seese 1 hro. for in 5 mine., t in 1 hr. ACS drills	1 - 8893-8960' h weak air blo al open initia. Weak gas bl. 20%, 140% in : ad opening), N 2 - 5/8" better air blow immed 1 hr. ISP. Rec gas to surfac for PSP. Rec ing water & 560	in instance ily 1 hr., ow through thr. (fire HSIP #6666 a & 1" top intely, fai opened for oe in 10 mi overed 752	ned three d to fair elected in the commission in	9010 Magh & r blo Mor 1 Row (see &-1/2 n 10 fair H. A	Total -1/2" v in 5 hr., I ereed HSIP 2 end op drill mins., air ble ir decr	Septh - PSTD 8965' DP, 3/4" bettem & 1" top ch mins. Gas to sufface in 1 BP & recpend for 3 kms. But 1/2 bbl. drilling mud & BOF after 1 kms, IFP 1607, ming), MP 38607 in, 38507' Dipe, no vator blanket. O good blow after 37 mins. Co m immediately, increasing based to fair blow at end agas cut mud - 55% ail comi
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till Ster 25 mins, seed for tilling to 0/ in 3 till Ster teel 1 teel 1 teel 1 ed after ed blaw et. Shu	t Test Ho. 1876. To 1876. To 1 hr. PSP. mier. IFP hro. (seese 1 hro. for in 5 mine., t in 1 hr. ACS drills	1 - 8893-8960' h weak air blo al open initia. Weak gas bl. 20%, 140% in : ad opening), N 2 - 5/8" better air blow immed 1 hr. ISP. Rec gas to surfac for PSP. Rec ing water & 560	in instance ily 1 hr., ow through thr. (fire HSIP #6666 a & 1" top intely, fai opened for oe in 10 mi overed 752	ned three d to fair elected in the commission in	9010 Magh & r blo Mor 1 Row (see &-1/2 n 10 fair H. A	Total -1/2" v in 5 hr., I ereed HSIP 2 end op drill mins., air ble ir decr	Septh - PSTD 8965' DP, 3/4" bettem & 1" top ch mins. Gas to sufface in 1 BP & recpend for 3 krs. set 1/2 bbl. drilling med & 30% after 1 kr., IFP 160%, ming), HP 3860% in, 3850% i pipe, no vator blanket. O good blow after 37 mins. C ow immediately, increasing wased to fair blow at end i gas cut med - 55% oil com
rill Step 25 mins, lessed for rilling to 107 in 3 rill Step 1 tool 1 rol after 104 blav 105. Sha	t Test Ho. 1876. To 1876. To 1 hr. PSP. mier. IFP hro. (seese 1 hro. for in 5 mine., t in 1 hr. ACS drills	1 - 8893-8960' h weak air blo al open initia. Weak gas bl. 20%, 140% in : ad opening), N 2 - 5/8" better air blow immed 1 hr. ISP. Rec gas to surfac for PSP. Rec ing water & 560	in instance ily 1 hr., ow through thr. (fire HSIP #6666 a & 1" top intely, fai opened for oe in 10 mi overed 752	ned three d to fair elected in the commission in	9010 Magh & r blo Mor 1 Row 8), B (see 4-1/2 n 10 fair H. A	Total -1/2" v in 5 hr., I ereed HSIP 2 end op drill mins., air ble ir decr	Septh - PSTD 8965' DP, 3/4" bettem & 1" top ch mins. Gas to sufface in 1 BP & recpend for 3 kms. But 1/2 bbl. drilling mud & BOF after 1 kms, IFP 1607, ming), MP 38607 in, 38507' Dipe, no vator blanket. O good blow after 37 mins. Co m immediately, increasing based to fair blow at end agas cut mud - 55% ail comi
rill Ster 25 mins, lessed for rilling to 00 in 3 rill Ster 1 teel 1 rel after eet blav set. Sha selide,	Tost Ho. alanket with TSTM. Tos I hr. FSP. mtor. IFP hro. (sees I hro. (sees I hr. for in 5 mino., it in 1 hr. ACS drills JPP (3 Hz	1 - 8893-8960° h weak air blo al open initial. Weak gas bl. 20%, 140% in : ad opening), N 2 - 5/8" better air blow immed: 1 hr. ISP. Rec 1 gas to surfac for FSP. Rec ing water & 566 re.) 400%, 3 hi	lly 1 hr., ow throughs 1 hr. (fire HSIP #6666 a & 1" top intely, fai opened for oe in 10 mi overed 7521 b' (6bbls.) rs. FP 5156	ned three d to fai elected in the fai in 1 hr. shokes, r blow is 3 hrs., RST (7-1/2 sulphur PSIP 1	9010 regh & r blo re 1 Rev g), B (see 4-1/2 n 10 fair H. A bbls. water	Total -1/2" v in 5 hr., I orsed ESIP 2 ond op " drill nins., nir bla ir decr) oil r. IF 2750#,	Septh - PBTD 8965' DP, 3/4" bettem & 1" top ch mins. Gas to sufface in 1 BP & reopened for 3 krs. put 1/2 bbl. drilling med & 30% after 1 kr., IFP 160%, ming), HP 3860% in, 3850% in pipe, no water blanket. O good blow after 37 mins. C w immediately, increasing wased to fair blow at end is gas cut med - 55% eil email 185%, 1 kr. FP 330%, first HP 4000% in and 3885% out.
till Step 1 25 mins, seed for illing to 1 Step 1 to 1 I step 1 I	Test Ho. ISTM. To I hr. FRP. Inter. IFP hro. (socon I Test Ho. I hr. for in 5 mino., in 1 hr. JOS drills JPP (3 Hz	1 - 8393-8960' h weak air blo al open initia. Weak gas bl. 20%, 140% in al opening), M 2 - 5/8" betto air blow immed 1 hr. ISP. No. 1 pas to surfac for PSP. Reco ing water & 566 re.) 400%, 3 ha	lly 1 hr., ow through thr. (fire HSIP #4666 a & 1" top intely, fai opened for on in 10 mi evered 752 b (6bbla.) rs. FP 5156	ned three d to fai elected in the same in 1 hr. shokes blow in 1 hr. shokes blow in 1 hrs., TST (7-1/2 salphur PSIP 1	9010 Togh 4 r blo Tor 1 Rev 6), 1 (see 4-1/2 n 10 fair H. A bbls. water	Total -1/2" v in 5 hr., I ereod HSIP 2 end op drill mins., air bla ir decr 2750f,	Septh - PBTD 8965' DP, 3/4" bettem & 1" top ch mins. Gas to sufface in 1 BP & reopened for 3 krs. put 1/2 bbl. drilling med & 30% after 1 kr., IFP 160%, ming), HP 3860% in, 3850% in pipe, no water blanket. O good blow after 37 mins. C w immediately, increasing wased to fair blow at end is gas cut med - 55% eil email 185%, 1 kr. FP 330%, first HP 4000% in and 3885% out.

Position State Supt.