

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO

Budget Bureau No. 1004-0
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL
NM35612
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Anadarko Petroleum Corporation	8. FARM OR LEASE NAME Polewski Fed
3. ADDRESS OF OPERATOR P.O. Box 806 Eunice, NM 88231	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec 31, TWP 19S, Rge 32E 660' FNL & 660' FWL At top prod. interval: same At total depth: same	10. FIELD AND POOL OR WILDCAT West Lusk-Delaware
14. PERMIT NO. 300 25 20161	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 31, T 19S, R 32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3518.0 GL	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUPU. TOH w/rods & subsurface pump. TOH w/2 7/8" tbg.
2. TIH w/ 5 1/2" treating PKR. Set PKR at 6920'.
3. Frac lower Delaware perms from 7024' to 7056' w/19,680 gals of gelled fresh wtr & 30,000# of 20/40 sand.
4. Shut well in overnight.
5. Flow pressure from well. TIH w/2 7/8" tbg. Clean up frac sand. Run Subsurface pump & rods.
6. POP.

RECEIVED
JUL 14 11 24 AM '88

18. I hereby certify that the foregoing is true and correct

SIGNED <u>John P. English</u>	TITLE <u>Area Supervisor</u>	DATE <u>7-13-88</u>
(This space for Federal or State office use)		
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>7-19-88</u>
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side