

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR
(Other Instruct
verse side)

LOCATE
OR re-

Budget Bureau No. 1004-
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

NM35612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Anadarko Petroleum Corporation

3. ADDRESS OF OPERATOR
P.O. Box 806 Eunice, NM 88231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)

At surface Sec 31, TWP 19S, Rge 32E
660' FNL & 660' FWL
At top prod. interval: same
At total depth: same

14. PERMIT NO. 300 25 20161 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3518.0 GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Polewski Fed

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

West Lusk-Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 31, T 19S, R 32E

12. COUNTY OR PARISH 13. STATE
Lea NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Cement squeeze perfs

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. (5-3-88) RUPU TOH w/production string.
2. TIH w/PKR on 2 7/8" tbg & set @ 5300'.
3. Cement squeeze perfs: 6390, 6388, 6366, 6364, 6362, 6360, 6358, 6356, 6354, 6336, & 6334 (11 shots) w/100 SX Class H cement.
4. Drill out cement in csg w/ 4 3/4" bit, test squeeze 1000 PSI.
5. Circ sand off RBP @ 6900' & TOH w/ RBP.
6. TIH w/ production string & put back on production. RDPU.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Field Foreman

DATE

May 2, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

5-26-88

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side