ENERGY AND MINERALS DEPARTMENT

** ** ***		1740		
DILLA	DIELMINUTION			
SANTAFE	SANTA FE			
FILE	FILE			
U.S.O.S.	U.S.O.S. LAND DEFICE			
LAND DFF			1	
TRANSPOR		OIL		
1	`` ` ``	OAS		
OPERATO	OPENATION			
PADRATIC	PROMATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

PENJEST FOR ALLOWARIE

	THANSPORTER	ANSPORTER I					
	OPENATON GAS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
1.	PRONATION OFFICE						
	Anadarko Petroleum Corporation						
	P.O. Box 806 Eunice, NM 88231						
	Reason(s) Tor filing (Check proper box) Other (Please explain)						
	New Well	lew Well Change in Transporter of:					
	Recompletion X	On Dry Com Request for March Allowable					
	Change in Ownership	Casinghead Gas Condensate Approvel to flere casinghead gas from					
	If change of ownership give name this well must be obtained from the and address of previous owner						
.,	DESCRIPTION OF WELL AND LEASE 6/1/88						
21.	Lease Name Well No. Pool Name, Including Formation Kind of Lease No						
	Polewski Fed 1 Lusk-Delaware West R-866 1 State, Federal NM35612						
	Unit Letter D : 660 Feet From The North Line and 660 Feet From The West						
	Line of Section 31 Ton	mahip 19S Range	32Е , ммрм, Lea	County			
٦.	I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Note of Authorized Transporter of Oil (X) Or Condensate						
	Navajo Referring Co		P.O. Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 31 195 32E	Is gas actually connected? Whe	:n			
	If this production is commingled with that from any other lease or pool, give commingling order number:						
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	n - (X) X	 	X			
	Date Spudded April 8, 1963	Date Compl. Ready to Prod. 2-19-88	Total Depth 12,976'	P.B.T.D. 7107'			
	Elevations (DF, RKB, RT, GR, etc.) 3518.0 GR	Name of Producing Formation Delaware	Top Oil/Gas Pay 6340'	Tubing Depth 7060			
	Perforations 7024 - 7056 TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE			Depth Casing Shoe 7162			
			CEMENTING RECORD	, 102			
			DEPTH SET	SACKS CEMENT			
	175"	13 3/8 48#	845'	350 SX (Circ)			
	11"	8 5/8 32# 51 15.5#	3705' 7162'	3350 SX TOC 2100'			
	7 7/8"	2 7/8 6.5#	7060'	L SOU SA WILL.			
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceedable for this depth or be for full 24 hours)							
OIL WELL able for this dep Date First New Oil Run To Tanks Date of Test			Producing Method (Flow, pump, gas lift, etc.)				
	2-12-88	3-1-88	Pump				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	24 hrs Actual Prod. During Test	45#	45#	Gas-MCF			
	191	191	0	234			
1							
ĭ	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
ļ	Actual Pibl. 1981-Meryb		55.00				
	Teeting kiethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size			
	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION				
	I hereby certify that the rules and re	evilations of the Dil Conservation	APPROVED MAR 1 1 1988 . 19				
	Division have been complied with	and that the information given					
1	above is true and complete to the	best of my knowledge and better.	Geologist				
			TITLE				
	5/ 1/5	1 1. 1/2	This form is to be filed in c				
(Signature)			If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation				
	Field Foreman	•	tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-				
-	(Titl	•)	able on new and recompleted wells.				
-	March 9, 1988	(2)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				

Separate Forms C-104 must be filed for such pool in multiply completed wells.

(Date)