

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-20163
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1031
7. Lease Name or Unit Agreement Name New Mexico N.M. "AB" State	
8. Well No.	5
9. Pool name or Wildcat	Vacuum Abo Reef
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 4013'	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	4. Well Location Unit Letter J : 1650 Feet From The South Line and 1650 Feet From The East Line Section 6 Township 18S Range 35E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 4013'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1). Notify NMOCDD before plugging.
- 2). MIRU pulling unit. Install BOP.
- 3). Go in Z-string w/workstring and 2 7/8" bit. Clean out to 8100'. TOH w/bit and workstring. TIH w/workstring to 8100' and load hole with salt gel mud (10 lb brine with 25 lbs of gel per barrel). TOH w/workstring.
- 4). By wireline, set CIBP at 8075'. Cap w/35' of class "H" cmt (1sx).
- 5). Set CIBP at 5800'. Cap w/35' of class "H" cmt.
- 6). Set CIBP at 3275'. Cap w/35' of class "H" cmt.
- 7). Set CIBP at 2925'. Cap w/35' of class "H" cmt.

(Continued on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 8-13-91  
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO COMMENCING WORK

- 8). Set CIBP at 1450'. Cap 15' of class "H" cmt.
- 9). Set CIBP at 350'. Cap w/35' of class "H" cmt.
- 10). Spot 10 sx plug at surface
- 11). Go in Y-string w/workstring and 2 7/8" bit. Clean out to 6200'. TOH w/bit and workstring. TIH w/workstring to 6200' and load hole with salt gel mud (10 lb brine with 25 lbs of gel per barrel). TOH w/workstring.
- 12). By wireline, set CIBP at 6200'. Cap w/35' of class "H" cmt (1sx).
- 13). Set CIBP at 3275'. Cap w/35' of class "H" cmt.
- 14). Set CIBP at 2925'. Cap w/35' of class "H" cmt.
- 15). Set CIBP at 1450'. Cap w/35' of class "H" cmt.
- 16). Set CIBP at 350'. Cap w/35' of class "H" cmt.
- 17). Spot 10 sx plug at surface
- 18). Cut off wellhead. Install dry hole marker. Clean location.

AUG 14 1991