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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 21 3 35 PM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		5. Indicate type of lease State <u>2</u> For ☐
2. Name of Operator <u>TENACO Inc.</u>		6. State Oil & Gas Lease No. State <u>4-1031</u>
3. Address of Operator <u>P. O. Box 728 Hobbs, New Mexico 88240</u>		7. Unit Agreement Name <u>None</u>
4. Location of Well UNIT LETTER <u>J</u> <u>1800</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.		8. Term of Lease, Month <u>New Mexico "AM" State</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3982 (DF)</u>		9. Well No. <u>5</u>
		10. Field and Pool, or Wildcat <u>Vacuum ABQ Reef</u>
		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to do the following work on subject well:

1. Kill well and set RBP @ 8688'. Spot 500 gals acetic acid & treated water.
2. Perf 8600-8606, 8620-8626, 8646-8650, 8668-8680 (1 JSPF) above plug.
3. Break down perfs & treat w/4000 gals 28%, overflush w/40 BBLS slick water. Treat @ 8 BPM.
4. Move RBP to 8585' - Spot 500 gals acetic acid above plug.
5. Perf 1 JSPF @ 8514-8524, 8538-8542, 8546-8550, 8560-8564, 8568-8572.
6. Break perfs down & treat w/4000 gals 28% acid, overflush w/40 BBLS slick water. Treat at 8 BPM.
7. Move RBP to 8500'. Spot 500 gals acetic acid above plug.
8. Perf 8444-8446, 8458-8464, 8474-8478 (1 JSPF).
9. Treat w/2000 gals 28%. Overflush w/30 BBLS slick water.
10. Recover load - return well to production

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] Assistant District Superintendent

DATE May 20, 1968

APPROVED BY John W. Runyan

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: