

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

March 14, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texaco Inc. State of New Mexico "AB"

Well No. 5, in NW 1/4 SE 1/4,

(Company or Operator)

(Lease)

J

6

T 18-S

R

35-E

NMPM, Vacuum(Abo)

Pool

Unit Letter

Lea

County Date Spudded 1-18-63

Date Drilling Completed 3-3-63

Elevation 3982' (DF)

Total Depth 8851' FBTD 8817'

Please indicate location:

Top Oil/Gas Pay 8694'

Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole - Depth 8850' Casing Shoe 8850' Depth 8850' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls, oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 208 bbls, oil, 0, bbls water in 24 hrs, 0 min. Choke 16/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Press. 200# Tubing Press. Date first new oil run to tanks March 10, 1963

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Corporation

Remarks: *Cement 3 strings with 1500 sacks. Perforate 2 7/8" O.D. casing 8694'-8704', 8746'-8752', 8758'-8766', 8786'-8794', acidize with 6000 gals LSTNEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Texaco Inc.

(Company or Operator)

By: W.E. Morgan (Signature)

Title Assistant to the District Supt.

Send Communications regarding well to:

Name W.E. Morgan

Address P.O. Box 728 Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title