

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in **QUINTUPPLICATE**. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C-128 in triplicate to first 3 copies of form C-101

Midland, Texas
(Place)December 20, 1962
(Date)OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

TEXACO Inc.
(Company or Operator)State of New Mexico "AB"
(Lease), Well No. 5, in 1 The well is

located 1800 feet from the South line and 1650 feet from the East

(GIVE LOCATION FROM SECTION LINE) Line of Section 6, T-18-S, R-25-W, NMPM.
Vacuum (Drinkard) Lea County

If State Land the Oil and Gas Lease is No. B-1031-1

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is \$10,000 blanket surety bond of Maryland Casualty Company has been filed with State Geologist

Drilling Contractor Not known at present

We intend to complete this well in the Drinkard and Abo formation at an approximate depth of 8900 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
15"	11-3/4"	23.72#	New	340'	300
11"	8-5/8"	24.00 & 32.00#	New	3075'	465*
7-7/8"	2-7/8"	6.4#	New	8900'	1370**
7-7/8"	2-7/8"	6.4#	New	8900'	

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

NOTE: This Form C-101 supersedes Form C-101 dated December 12, 1961.

*365 sacks Incor w/8% gel + 100 sacks Incor neat
**1130 sacks Incor w/12% gel + 240 sacks Incor neat

See attached sheet for formations expected.

Approved _____, 19____
Except as follows:
Cement must tie back

into _____ casing

OIL CONSERVATION COMMISSION

By _____

Sincerely yours,

TEXACO Inc.

(Company or Operator)

By J. J. Velten

Position Division Civil Engineer

Send Communications regarding well to

Name TEXACO Inc.

Address P. O. Box 3109, Midland, Texas

TEXACO Inc., #5 State of New Mexico "AB" Well No. 5
Lea County, New Mexico

FORMATION TOPS EXPECTED:

Anhydrite	1460'
Salt	1550'
Yates	2887'
Seven Rivers	3037'
San Andres	4587'
Drinkard	7888'
Abo	8136'
Abo Reef	8662'
Total Depth	8900'

1	2	2	Markers	I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief. <i>J. J. Velten</i> Name J. J. Velten Position Division Civil Engineer Company TEXACO Inc. Date 12/20/62
		State of N.M. "R"	1	
Ohio Lse. "Warren"		TEXACO Inc. Lse.		
3	4	5	3	
(6)				