Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction stom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS T Well API No. Texaco Exploration and Production Inc. 30 025 20165 Address P. O. Box 730 Hobbs, New Mexico 88240-2528 Reason(s) for Filing (Check proper box) Other (Please explain) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas X Condensate XChange in Operator If change of operator give name and address of previous operator

Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. Pool Name, Including Formation Lease Name 543070 NEW MEXICO AE STATE VACUUM ABO REEF STATE Location 1980 Feet From The WEST Feet From The NORTH Line and C 990 Unit Letter Range 34E 185 LEA 12 , NMPM, County Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Texas New Mexico Pipeline C 1670 Broadway Denver, Colorado 80202 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc. P. O. Box 1137 Eunice, New Mexico 88231 is gas actually connected? When? Twp Rge. Sec. Unit | 185 | 34E 01/29/64 zive location of tanks. 12 YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'y Oil Well Gas Well New Well | Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD **DEPTH SET SACKS CEMENT** CASING & TUBING SIZE HOLE SIZE

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Tubing Pressure	Casing Pressure	Choke Size	
Oil - Bbls.	Water - Bbls.	Gas- MCF	
	Date of Test Tubing Pressure	Date of Test Producing Method (Flow, pus Tubing Pressure Casing Pressure	

GAS WELL

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1	Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.				
7/m. Willer				
Signature K. M. Miller	Div. Opers. Engr.			
Printed Name May 7, 1991	Title 915–688–4834			
Date	Telephone No.			

OIL CONSERVATION DIVISION

Date Approved _ By_ Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.