

COPIES RECEIVED	
TRIBUTION	
FE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-871</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>TEXACO Inc.</b>	8. Farm or Lease Name <b>N.M. "AE" State</b>
3. Address of Operator <b>P. O. Box 728, Hobbs, New Mexico 88240</b>	9. Well No. <b>9</b>
4. Location of Well: UNIT LETTER <b>C</b> , <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>12</b> TOWNSHIP <b>18-S</b> RANGE <b>34-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum Abo Reef</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3995' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Perforate &amp; Acidize</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran Correlation log
2. Perforated 2-7/8" casing w/ 1 JSPI @ 8098, 8108, 18, 25, 8227, 30, 38, 44, 8313, 32, 35, 40, 45, 51, 57, 66, 72, 83, 89, 97, 8401, 10, 14, 34, 39, 49, 63, 96, and 8523'.
3. Ran 1-5/8" drill pipe w/ packer and RBP, set RBP @ 8720' and packer @ 8540'!. Acidized perforations 8558-8716 w/ 1500 gals. 20% NEA, flushed w/ 40 Bbls. treated fresh water.
4. Reset RBP @ 8540 and packer @ 8289. Acidized perforations 8313-8523 w/ 3000 gals. 20% NEA & flushed w/ 50 Bbls. treated fresh water.
5. Reset RBP @ 8289 and packer @ 8069. Acidized perforations 8098-8244 w/ 2000 gals. 20% NEA and flushed w/ 50 Bbls. treated fresh water. Pulled 1-5/8" drill pipe, RBP and packer.
6. Ran 2-1/16" tubing, rods and pump, returned to production.
7. On 24 hour test, 1-20-74, pumped 33 BNO, 19 BSW, gravity 41.9, GOR 1485.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 1-23-74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: