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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**B-871**

7. Unit Agreement Name

8. Farm or Lease Name  
**N.M. 'AE' St.**

9. Well No.  
**9**

10. Field and Pool, or Wildcat

12. County  
**Lea**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
**TEXACO Inc.**

3. Address of Operator  
**P. O. Box 728, Hobbs, New Mexico 88240**

4. Location of Well  
UNIT LETTER **C**, **990** FEET FROM THE **North** LINE AND **1980** FEET FROM THE **West** LINE, SECTION **12** TOWNSHIP **18-S** RANGE **34-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3995' DF**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Perforate and Acidize</b> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforate 2-7/8" string w/1 JSPI @ 8098, 8108, 18, 25, 8227, 30, 38, 44, 8313, 32, 35, 40, 45, 8351, 57, 66, 72, 83, 89, 97, 8401, 10, 14, 34, 39, 49, 63, 96, & 8523.
2. Run in hole w/1-5/8" drill pipe and RBP, set RBP @ 8540. Spot acid across new perforations. Pull up, set packer @ 8420.
3. Acidize perforations 8434-8523 w/1500 gals. 20% NEA, flush w/50 Bbls. treated fresh water. Pick up RBP, set @ 8420, reset packer @ 8300, acidize perforations 8313-8414 w/1500 gals. 20% NEA, flush w/50 bbls. treated fresh water. Reset RBP @ 8300, packer @ 8075, acidize perforations 8098-8244 w/2000 gals. 20% NEA, flush w/50 bbls. treated fresh water. Pull 1-5/8" drill pipe, packer, and RBP.
4. Swab, test, and return to production. If well does not flow, run pumping equipment, return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Supt. DATE 12-11-73

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: