NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				(Place) (Date)
	e tted	EDV DE	OL'ESTIN	NG AN ALLOWABLE FOR A WELL KNOWN AS:
WE AR יייד	E HEK	EBY KE	State o	of New Mexico "AE", Well No. 9, in. NE 1/4, NW
	(Compar	ny or Ope	rator)	(Lease)
С		, Sec	12	(Lesse) , T 18-S , R 34-E , NMPM., Undesignated Vacuum Abo Pool Reef
Unit T.e	Letter			County. Date Spudded May 10, 1963 Date Drilling Completed June 28, 1963
				Elevation 3995 (D.F.) Total Depth 10,192 FBTD 9,180
F	lease in	dicate lo	cauon:	Top Oil/GXSXPay 8694 Name of Prod. Form. Abo Reef
D	С	В	A	PRODUCING INTERVAL -
	X			Perforations See Remarks
E	F	G	Н	Open Hole None Depth Casing Shoe 9179 Tubing 9179
 -	К	J	I	OIL WELL TEST - Choke
L	v	"	*	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	load oil used): 212 bbls.oil, 0 bbls water in 18 hrs, 0 min. Size 21/6
				GAS WELL TEST -
				Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Tubing	Casing	and Ceme	nting Recor	
Siz	-	Feet	SAX	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
				Choke Size Method of Testing:
11	3/4"	355	350	
B	5/8"	3137	1650	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
		7171	10,0	sand): See Remarks
2	7/81	9167	1700	sand): See Remarks Casing - Tubing 275 Date first new July 10, 1963 Press Press. 275 oil run to tanks July 10, 1963
				Oil Transporter The Permian Corporation
				To be connected later.
Remark	. Per	rforate	2 7/8"	Casing with 1 jet shot per ft 8694 to 8696, 8714 to 8716.
8752	to {	37541,	8764' t	o 8766', 8783' to 8785', and 8818' to 8820'. Acidize with
		LST NF		
				ormation given above is true and complete to the best of my knowledge.
				19 TEAROUTING
Approv	eu	••••••		(Company or Operator)
	OIL (CONSER	VARION	COMMISSION By: (Signature)
		, , , ,	////	
By:	[1//	([]	Title Assistant District Superintendent Send Communications regarding well to:
Tial-		111		
1 itie		· · · · · · · · · · · · · · · · · · ·		J. G. Blevins, Jr.
			-	Address P. O. Box 728 - Hobbs, New Mexico