

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Pennzoil Company, 1007 Midland Savings Bldg., Midland, Texas
(Address)

LEASE Huston WELL NO. 3 UNIT 0 S 9 T 18-S R 38-E
DATE WORK PERFORMED See Below POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other Attempted completion

Detailed account of work done, nature and quantity of materials used and results obtained.

9-15-63

Set 4½" 11.6# N-80 casing @ 4755' & cemented w/250 sx Portland cement w/4% get & 10% salt, followed by 25 cu. ft. of Latex cement.

9-17-63

WOC 48 hrs. Tested 4 ½" csg w/2000 psi for 30 min. No drop in pressure observed. Perforated csg from 4717 to 4722' to test San Andres.

Treated with 500 gallons mud acid & swabbed dry.

9-18-63

Treated with 2000 gallons 15% NE acid. Swabbed dry.

9-19-63

Treated with 20,000 gal. gelled 7½% acid & 18,000 lbs. sand.

Swabbed approximately 2 bbls. per hr. of formation water w/trace of oil.

Prepare to plug and abandon.

Details of plugging operations submitted on Form C-103 dated 10-1-63

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name _____

Title _____

Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Position Mgr. of Drlg & Prod.

Company Pennzoil Company